Submit 1 Copy To Appropriate District Office	•	New Mexico		Form C-103 Revised July 18, 2013			
District 1- (575) 393-6161 Energy, Minerals and Nat 1625 N. French Dr., Hobbs, NM 88240				WELL API N		1.011,000 7.01,0013	
<u>District II</u> - (575) 748-1283 1301 W. Grand Ave., Artesia, NM 8821 0	OIL CONSERVATION DIVISION			30-015-21064 5. Indicate Ty		· · · · · · · · · · · · · · · · · · ·	
District III- (505) 334-6178 1 000 Rio Brazos Rd., Aztec, NM 8741 0	1220 South St. Francis Dr.			STAT		E 🛛	
District IV- (505) 476-3460	Santa Fe, NM 87505			6. State Oil &	Gas Lease No	ο.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				Fee ·		SWD-1493	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					ne or Unit Agre	eement Name	
PROPOSALS.)				Canal SWD 8. Well Number			
1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator				9. OGRID Number			
Mack Energy Corporation				013837			
3. Address of Operator				10. Pool Name or Wildcat			
P.O. Box 960 Artesia, NM 88210				SWD; Bell Canyon, Cherry Canyon			
4. Well Location Unit Letter L	2175 feet from the	South	_line and	838 feet	t from the	West line	
Section 3		23S Range	_ nne and 27E	NMPM	County	Eddy, NM	
Section 1	11. Elevation (Show w				County		
		3114.7'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
1		, I		•		ν π. ¹	
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	□ RE	SUB: MEDIALWORI	SEQUENT K		JF∶ G CASING []	
TEMPORARILY ABANDON							
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CAS	SING/CEMENT	гЈОВ [•	
DOWNHOLE COMMINGLE	1	:	,				
CLOSED-LOOP SYSTEM L OTHER:		ПОТІ	HER:	Comp	letion	\boxtimes	
13. Describe proposed or com		state all pertine	ent details, and			ng estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
10/16/2014 Perforated 3475-4034' w/ 32 holes.							
10/17/2014 Acidized w/ 19bbls 15% HCL acid.							
10/20/2014 Frac w/ 1375bbls 20# Borate, 109.5bbls treated water, 134,646# Brady 16/30. Set comp. plug @ 3385'. Perforated							
2868-3354.5' w/ 32 hole. Acidized w/ 24bbls 15% HCL acid, 1701bbls 20# Borate, 393bbls treated water, 225,764# Brady 16/30.							
Set comp. plug @ 2795'. Perforated 2480-2760.5' w/ 32 holes. Acidized w/ 19bbls 15% HCL acid. Frac w/ 1719bbls 20# Borate, 319bbls treated water, 235,928# Brady 16/30. Set comp. plug @ 2385'.							
10/21/2014 Perforated 2173-2358' w/ 32 holes. Acidize w/ 12bbls 15% HCL. Frac w/ 1694bbls 20# Borate, 249bbls treated water,							
231,488# Brady 16/30.							
10/28/2014-10/29/2014 Drilled out plugs.							
11/3/2014 RIH w/ 68jts 2 7/8" plastic coated tubing @ 2070' w/ 10K plated arrowset packer. Tested to 500# for 30 mins, OCD was notified.							
notified.			,			IA DISTRICT	
					NOV	1 2 2014	
Spud Date: 9/29/20	14 Rig F	Release Date:	1	0/6/2014		1 - 2014	
				•	DE	CEIVED	
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.							
SIGNATURE PLANT WE	auge titi	EProduction (Clerk		DATE	11:14	
SIGNATURE CON 10 - NOC	<u> </u>	Erroduction	CICIK	4.	DATE 11.	11 1 -	
Type or print name Deana Weaven	E-m	ail address: <u>dv</u>	veaver@mec.	com	_ PHONE: <u>57</u> :	5-748-1288	
For State Use Only	1					, , ,	
APPROVED BY: Conditions of Approval (if any):	(New TITL	E Complu	and of	ALGR	DATE []	20/14	

