Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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TYPE OF ACTION

□ Production (Start/Resume)

☐ Temporarily Abandon

☐ Reclamation

□ Recomplete

■ Water Disposal

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

■ Water Shut-Off

■ Well Integrity

🛛 Other Well Spud

Lease Serial No.
NMNM14124

SUNDRY NOTICES AND REPO Do not use this form for proposals t abandoned well. Use form 3160-3 (Al	NMNM14124 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other	·	8. Well Name and No. MARQUARDT 1 FEDERAL 14H		
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com		9. API Well No. 30-015-41808-00-S1		
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1964	10. Field and Pool, or Exploratory COTTON DRAW WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State		
Sec 1 T25N R26E SESE 200FSL 660FEL 32.090830 N Lat, 104.142443 W Lon		EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Deepen

□ Plug Back

☐ Fracture Treat

■ New Construction

□ Plug and Abandon

TYPE OF SUBMISSION

☐ Final Abandonment Notice

■ Notice of Intent

Subsequent Report

4/22/14 Spud Well
4/23/14 TD 17 1/2" Surface Hole at 455'
Ran 13 3/8" 48#, J-55 ST&C Casing to 455'
Mix & Pump Tail cmt: 500 sxs of Premium Plus C cmt, 14.8 ppg, 1.347 yld. Circ 166 sxs of cmt to

surface. WOC 24+ hrs

4/24/14 Test Casing to 1500 psi for 30 min, good test. 4/26/14 TD 12 1/4" Hole at 1997' Ran 9 5/8" 36# J-55 ST&C TO 1997'

Mix & Pump Lead cmt: 535 sxs of EconoCem TM cmt, 12.9 ppg, 1.88 yld. Tail cmt: 155 sxs of HalCem-C cmt, 14.8 ppg, 1.347 yld. Circ 292 sxs of cmt to surface. WOC 24+ hrs 4/27/14 Test casing to 1500 psi for 30 min, good test.

□ Acidize

■ Alter Casing

□ Casing Repair

□ Change Plans

Convert to Injection

5/8/14 TD Well at 11717'

Accepted for record URD MARKET 11/21/14

14. I hereby certify that the Name(Printed/Typed)	e foregoing is true and correct. Electronic Submission #246840 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by CA DEYS! FAVELA	d by the NY OF C ATHY Q Title	BLM Well CO, sent to UEEN on 06	Information in the Carls (10/2014)	on System bad (14CQ0417SE)	OR RECORI			
Signature	(Electronic Submission)	Date	05/23/20	14					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
					Aurina	igne e			
Approved By		Title		RIII	REALLOFIAND	MANACE IN Page	<u> </u>		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					CARLSBAD FIE	LD OFFICE			
		Office	_			,			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #246840 that would not fit on the form

32. Additional remarks, continued

5/9/14 Ran 5 1/2" 17# L-80 LT&C/BT&C Casing to 11717' 5/10/14 Mix & Pump Lead cmt: 980 sxs of Tuned light cmt, 11 ppg, 2.75 yld. Tail cmt: 1350 sxs of VersaCem-H cmt, 14.5 ppg, 1.23 yld. Circ 351 sxs of cmt to surface. WOC 5/10/14 Rig Released