Office District <u>I-</u> (575) 393-6161	rict I- (575) 393-6161 Energy, Minerals and Natural Resources			· ·	Form C-103 Revised July 18, 2013
I625 N. French Dr., Hobbs, N <u>District II</u> - (575) 748-12           I301 W. Grand Ave., Artesia, <u>District III</u> - (505) 334-6178           1 000 Rio Brazos Rd., Aztec, N <u>District IV- (505) 476-3460</u> 1220 S. St. Francis Dr., Santa           87505	83 NM 8821 0 OIL C IM 8741 0 12	ONSERVATION 220 South St. Frai Santa Fe, NM 8'	ncis Dr.	WELL API NO. 30-015-42350 5. Indicate Type of Lease STATE F 6. State Oil & Gas Lease N Fee	IEE 🛛
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				7. Lease Name or Unit Ag Hepler Fee 8. Well Number	reement Name
2. Name of Operator	2. Name of Operator				
. 3. Address of Operator	Mack Energy Corporation 3. Address of Operator				
	P.O. Box 960 Artesia, NM 88210				
		t from the <u>Nort</u>		2056 feet from the	West line
Section 3	, · · · · · · · · · · · · · · · ·	wnship 22S Ration (Show whether D		NMPM County	Eddy
		3111.			
	Check Appropriate I		,	Report or Other Data	OF
PERFORM REMEDIAL TEMPORARILY ABAND PULL OR ALTER CASIN DOWNHOLE COMMING	WORK PLUG AND DON CHANGE PI NG MULTIPLE ( GLE	ABANDON	REMEDIALWOF	RK 🔄 ALTERI	NG CASING 🔲 👘
CLOSED-LOOP SYSTEM OTHER:			OTHER:	Completion	
13. Describe propose of starting any pro or-recompletion	oposed work). SEE RULE 19	is. (Clearly state all p 0.15.7.14 NMAC. For	Multiple Completion	d give pertinent dates, includ ns: Attach wellbore diagram of p	ing estimated date roposed completion
	55.5 bbls Slickwater, 20,	881# 100 Mesh, 14	7,550# CRC 40/7	d. 0. Perforated 8694-8844' w. h, 127,252# CRC 40/70.	50 holes.
100 Mesh, 80,818# Whi 10,895bbls Slickwater,	iteSand 40/70. Perforate 19,576# 100 Mesh, 120,	ed 7302-7440' w/ 50 787# WhiteSand 40	holes. Acidized	d. Frac w/ 8822.7 gals Slic w/ 1000 gals 15% HCL Ac	id. Frac w/
10/8/2014 Perforated 66 100 Mesh, 158,883# WI		Acidized w/ 1000 ga	IIS 15% HCL Acid	d. Frac w/ 11,466.8 bbls Sli	ckwater, 21,098#
10/20/2014 RIH w/ 192j	jts 2 7/8", L-80, 6.5# tub	oing, arrowset packe	er @ 6550'.		MOIL CONSERVA ARTESIA DISTRICT
	·	_			NOV 0 7 2014
Spud Date:	8/27/2014	Rig Release Da	ite:	9/9/2014	RECEIVED
I hereby certify that the ir	formation above is true s	lid complete to the b	est of my knowledge	e and helief	-
	na Weaver	•		DATE	.514
Type or print name <u>Dean</u> For State Use Only			s: <u>dweaver@mec</u>	.com PHONE: 57	75-748-1288
APPROVED BY: Conditions of Approval (i	f any):	TITLE	- AZPEN	DATE 11/2	4/2014