Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I = (575) 393-6161	Energy, Minerals and Natural Resource	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE  FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	AB State 647 Battery
PROPOSALS.)		8. Well Number
	Gas Well Other	9. OGRID Number
2. Name of Operator Apache Corporation		873
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705	Yeso
4. Well Location	4,	
Unit Letter N ::	feet from the line a	
Section 32	Township 17S Range 28E	NMPM County Eddy
13. Section of the control of the co	11. Elevation (Show whether DR, RKB, RT, G	GR, etc.)
12 Charles	appropriate Box to Indicate Nature of N	otice Penart or Other Data
12. Check A	Appropriate Box to indicate Nature of N	office, Report of Other Data
NOTICE OF IN	TENTION TÓ:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIA	<del></del> -
TEMPORARILY ABANDON	<del>-</del>	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/C	CEMENT JOB
·		
OTHER: Flare Permit	OTHER:	
13 Describe proposed or comp	leted operations. (Glearly-state all pertinent de	ails, and give pertinent dates, including estimated date
13 Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all pertinent dearly.) SEE RULE 19.15.7.14 NMAC. For Mult	ails, and give pertinent dates, including estimated date iple Completions: Attach wellbore diagram of
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#See Attached COAS

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1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011

Form C-129

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation	•	, .	
	whose address is1945 Bluestem Road, Artesia, NM 88210,			
		8.12 for	_days or until	
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease AB State 647 Battery	Name of Pool Yeso	,	
	Location of Battery: Unit LetterN	Section 32 Township 17S Range 2	8E 	
	Number of wells producing into battery	16		
В.	Based upon oil production of	barrels per day, the estimated * vo	olume	
	of gas to be flared is	MCF; Valuepe	er day.	
C.	Name and location of nearest gas gathering f	acility:	and the second section of	
	Frontier Empire Abo Unit			
D	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant cannot take our gas at this new battery. This is an extension to the permit that			
	expires 12/31/2014.			
		· · · · · · · · · · · · · · · · · · ·		
DPERATOR hereby certify that the rules and regulations of the Oil Conservation  OIL CONSERVATION DIVISION				
Division have be	en complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until 98 28, 20/5		
Signature 🕡	ay fuel	By Alado		
Printed Name & Title	<ul> <li> <i>V</i>         Paige Futrell - Regulatory Analyst I     </li> </ul>	Title OSTA SPEWIST?		
E-mail Address Paige Futrell@apachecorp.com		Date 11/21/2014		
Date 11/13/2	· · · · · · · · · · · · · · · · · · ·	/ / 		

\* Gas-Oil ratio test may be required to verify estimated gas volume.

& See AHacked COA

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

///2// 2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.