

# RAY WESTALL OPERATING, INC. - WELL REPORT

## TWO FORKS STATE # 1 SWD RE-ENTRY START DATE 07/28/14

30-015-24655

1. CLEAN OUT CEMENT PLUGS TO TOP OF CSG STUB @ 3727'. DRESSED OFF CSG STUB TO 3731'. RAN NEW 5 1/2", 17#, N80 CSG AND CSG PATCH TO TIE 5 1/2" CSG BACK TOGETHER.
2. PERFORATE 5 1/2' CSG AT 3734' (2 HOLES). PUMPED 695 SXS CLASS "C" CEMENT. CIRCULATED 50 SXS CEMENT TO PIT. W.O.C. 12 HRS. TEST CSG TO 500 PSI, TEST OKAY.
3. RESUME DRILLING CEMENT PLUGS TO 10180' TAG SOLID ON CEMENT PLUG. (10180' NEW PBTD).
4. PERFORATE WOLFCAMP, CISCO, CANYON AND STRAWN FORMATIONS. INTERVALS SHOWN BELOW: (ALL PERFS ARE 2 SPF)

7214' - 7230'  
7812' - 7820'  
8016' - 8026'  
8482' - 8512'  
8563' - 8583'  
8832' - 8848'  
9034' - 9056'  
9066' - 9110'  
9120' - 9058'  
9170' - 9190'  
9570' - 9582'  
9982' - 9984'

RRD 11/21/14  
Accepted for record  
MMSCD

5. TREAT PERFORATIONS WITH 18000 GALLONS 20% HCL ACID WITH CORROSION INHIBITOR.
6. RAN NICKLE PLATED AS-1X PACKER AND 2 7/8" SALTA LINED TBG. SET PACKER AT 7139'. 20-K ON PACKER.
7. 10/31/14 PERFORMED M.I.T. TEST. TEST WAS SUCCESSFUL. SENT CHART TO RICHARGE INGE O.C.D DISTRICT 2.
8. PREP TO BUILD TANK BBATTERY FACILITY AND INJECTION PUMP. WILL NOTIFY O.C.D. DISTRICT 2 OFFICE OF FIRST DISPOSAL OPERATIONS.

Ray Westall Operating, Inc.  
Two Forks State SWD #1 Eddy Co., NM  
UL 2/B, Sec 2-T18S-R28E 660' FNL, 2090' FEL  
Wolfcamp-Penn formation

OSD

# PAR FIVE

**DESIGN – EXECUTE – EVALUATE – REPORT**

**5 ½ Liner**

**Ray Westall Operating, INC  
Two Forks State #1 SWD  
Eddy County, New Mexico**

**Prepared By: Stephen Moffett**

**Cementer**

**Artesia District**

**1-(575)-513-9345**

**August 1, 2014**

# PAR FIVE

## ENERGY SERVICES LLC

### Cementing Service Report

Treatment Number 2886	Date: 8-1-2014
STAGE	API. NO

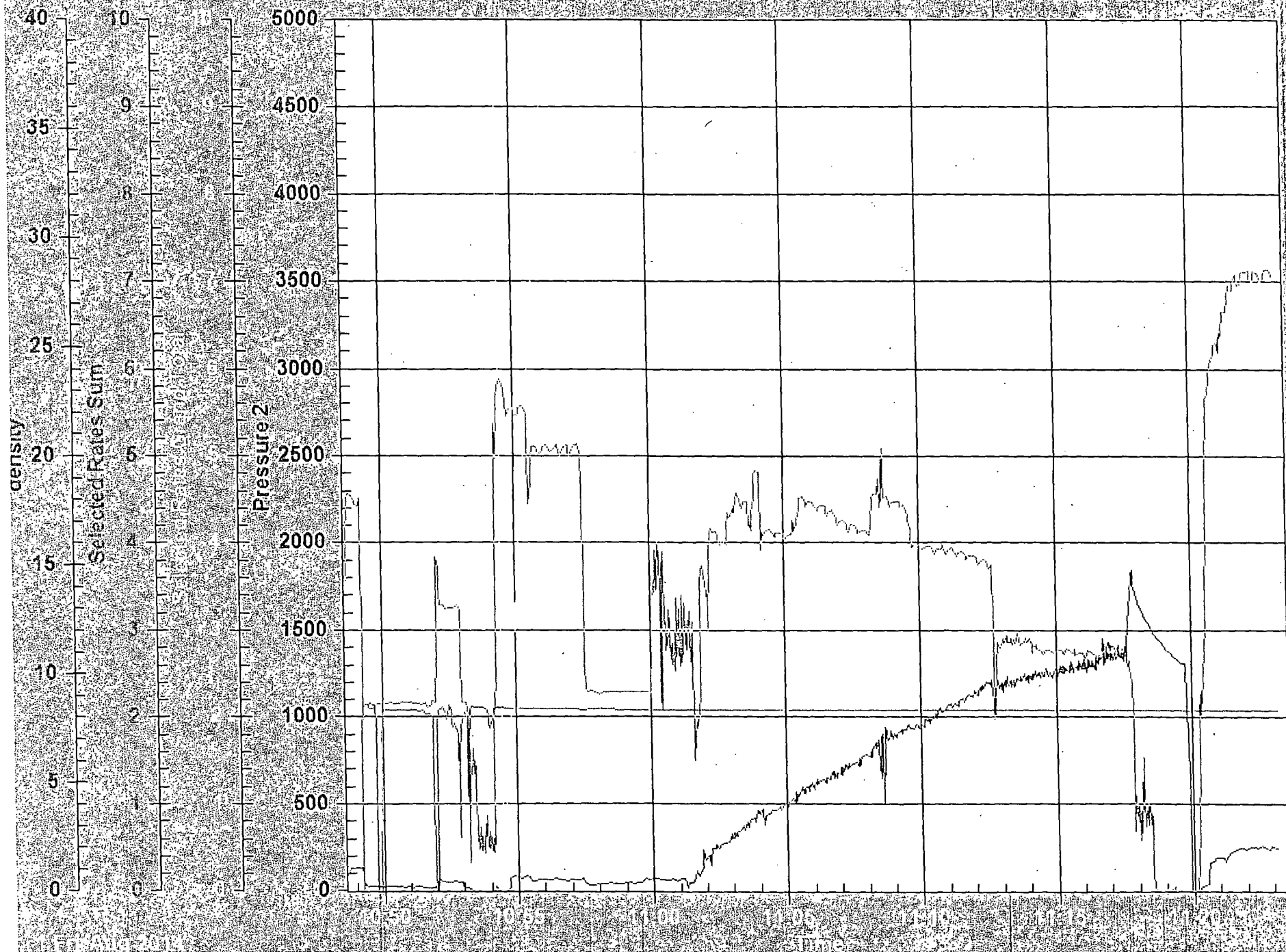
WELL NAME AND NO. Two Forks State #1 SWD	LOCATION(LEAGAL)	RIG NAME: Pulling Unit																																																						
FIELD/POOL	FORMATION	WELL DATA:																																																						
COUNTY/PARISH: Eddy	STATE: NM	PO#																																																						
Company Name: Ray Westall Operating, INC		AFI. NO																																																						
Job Type: Liner		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2">WELL DATA:</th> <th colspan="2">BOTTOM</th> <th colspan="2">TOP</th> </tr> <tr> <td>BIT SIZE 7 7/8</td> <td>CSG/Liner Size</td> <td>5.5</td> <td></td> <td></td> <td></td> </tr> <tr> <td>TD</td> <td>WEIGHT</td> <td>17</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>FOOTAGE</td> <td>3731</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>GRADE</td> <td>J-55</td> <td></td> <td></td> <td></td> </tr> <tr> <td>MUD TYPE</td> <td>THREAD</td> <td>8RND</td> <td></td> <td></td> <td></td> </tr> <tr> <td>MUD DENSITY</td> <td>Shoe Joint</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MUD VISC</td> <td>Disp. Capacity</td> <td>87</td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="5"></td> <td style="text-align: right;">TOTAL</td> </tr> </table>	WELL DATA:		BOTTOM		TOP		BIT SIZE 7 7/8	CSG/Liner Size	5.5				TD	WEIGHT	17					FOOTAGE	3731					GRADE	J-55				MUD TYPE	THREAD	8RND				MUD DENSITY	Shoe Joint					MUD VISC	Disp. Capacity	87									TOTAL
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Diff PRESSURE: 1253 PSI	CASING WEIGHT + SURFACE AREA (3.14 X R <sup>2</sup> )																					
PRESSURE LIMIT: 4000 PSI	TUBING VOLUME Bbls																					
BUMP PLUG TO: 500#'s Over	CASING VOL. BELOW TOOL Bbls																					
	TOTAL Bbls																					
	ANNUAL VOLUME Bbls																					

TIME	0001	PRESSURE	VOLUME PUMPED	JOB SCHEDULED FOR	TIME	ARRIVED ON LOCATION	LEFT LOCATION
TO 2400				0800 DATE: 8-1-2014		0830 DATE: 8-1-2014	1215 DATE: 8-1-2014
TBG OR D.P.	CASING	SACKS	BBLs	RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG/DETAIL
8:35							Hazard Assessment of location and test H2O-Good
8:40	XXX						Spot trucks and rig up
9:15	XXX						Finished Par-Five rig up
9:45	XXX						Pre-job Safety meeting
9:55	XXX						Rig up floor
10:00	XXX	4240	0.5	0.5	H2O	8.34	Line test!
10:04	XXX	136	10	4	H2O	8.34	Spacer ahead
10:08	XXX	235	645	152	Cement	14.8	Lead slurry
10:46	XXX						Shut down--wash up to the pit-- Drop plug
10:53	XXX	1185	77	4.5	H2O	8.34	Displacement
11:13	XXX	1340	7	3	H2O	8.34	Slow rate to bump the plug
11:15	XXX	2000					Shut backside in at 82 Bbl. Gone and pressured up backside per company man
	XXX						Shut down at 84 Bbl. Gone and shut head in per company man
11:30	XXX						Rig down Safety meeting
	XXX						Computer restarted and did not get job on chart but did get displacement
	XXX						Circulated 12 Bbl. Or 50 sacks of cement to surface
	XXX						

REMARKS											
SYSTEM CODE					COMPOSITION OF CEMENTING SYSTEMS					SLURRY MIXED	
NO. OF SACKS		YIELD CU. FT/SK							BBLs	DENSITY	
1	645	1.33		Lead slurry: "C" + .1% PF13					152	14.8	
2											
3											
4											
5											
BREAKDOWN FLUID TYPE			VOLUME			DENSITY		PRESSURE			
HESITATION SQ.			RUNNING SQ.			CIRCULATION LOST		MAX. 0 MIN.			
PSI			PSI			NO		Cement Circulated To Surf. Yes			
Washed Thru Perfs Yes No			TO FT.			DISPLACEMENT VOL 84 Bbls.		TYPE OF WELL OIL STORAGE BRINE WATER			
						MEASURED DISPLACEMENT WIRELINE		GAS INJECTION WILDCAT			
PERFORATIONS				CUSTOMER REPRESENTATIVE				Service Supervisor			
TO TO				Mr Donnie Matthews				Stephen Moffett			

# Plot 2





# WELL SCHEMATIC

## Two Forks State SDD #1

### API # 30-015-24655

Spud Date:

Re-Entry Date:

Annulus Monitored  
or open to atmosphere

Injection Pressure Regulated  
and Volumes Reported

RAY WESTALL OPERATING, INC.

#### Surface Casing

13.375", 55. # CSG (17.5" hole)  
@ 519'  
575 SX - circulated to  
surface.

#### Intermediate Casing

8.625", 32 # CSG (11" hole)  
@ 2899'  
1150 SX circulated to  
surface

#### NEW Production Casing

3731'  
5.5" 17 # CSG.  
645 SX circulated to  
surface.

Ran new CSG  
+ CSG patch

Annulus Loaded  
w/ Inert Packer Fluid

TK set @ 7139'

#### Wolfcamp

7214-30  
7812-20  
9016-26

8482-8512 } 2 shots/ft  
8563-83

#### Canvan

8832-48  
9034-56  
9066-9110

9120-58 } 2 shots/ft.  
9170-90

#### Strawn

9570-82  
9982-84

> 2 shots/ft.

PBTD @ 10,180' - Tagged cement

#### Production Casing

5.5", 17 # + 20 # CSG (7.87" hole)  
@ 10,985'

DTD @ 10,985