Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-00306
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗵
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Atoka San Andres Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 114
2. Name of Operator		9. OGRID Number
Lime Rock Resources II-A, L.P.  3. Address of Operator		277558 10. Pool name or Wildcat
1111 Bagby Street Suite 4600, Houston, TX 77002		Atoka San Andres
4. Well Location		
	rom the <u>South</u> line and <u>2310</u> feet from the <u>West</u> l	ine
	S Range 26E NMPM NM County Eddy	
1	1. Elevation (Show whether DR, RKB, RT, GR, etc. 326' GL	c.)
12. Check Appropriate Box to In	dicate Nature of Notice, Report or Other	Data
	•	· ·
NOTICE OF INTE	:NTION TO: SUI PLUG AND ABANDON ☐ REMEDIAL WO	BSEQUENT REPORT OF: RK
	<del></del>	RILLING OPNS. P AND A
******	MULTIPLE COMPL CASING/CEME	
		CONTROL CONTROL SERVED LAND DO A
OTHER:  All pits have been remediated in co	ompliance with OCD rules and the terms of the Op	ready for OCD inspection after P&A
	d and leveled. Cathodic protection holes have bee	
	ter and at least 4' above ground level has been set	
ABED ATAB KLAME LEACH	P NÍ Á NÁ 1922 NÝ 1924. JÚ, ŘÍ R INA O PODSTÁ DE NIJENA DEDO CO	MIADTED/AUADTED LOCATION OF
	<u>E NAME; WELL NUMBER, API NUMBER, C</u> TOWNSHIP, AND RANGE. All INFORMAT	
	D ON THE MARKER'S SURFACE.	
<b>57</b> m t d t t t t t		. I I . C. II I
other production equipment.	early as possible to original ground contour and ha	is been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operato from lease and well location.	r's pit permit and closure plan. All flow lines, pro	oduction equipment and junk have been removed
	have been removed. Portable bases have been ren	noved. (Poured onsite concrete bases do not have
to be removed.)		
	have been addressed as per OCD rules.	
retrieved flow lines and pipelines.	abandoned in accordance with 19.15.35.10 NMA	C. All fluids have been removed from non-
	naining well on lease: all electrical service poles	and lines have been removed from lease and well
location, except for utility's distribution		•
When all work has been completed, reti	ırn this form to the appropriate District office to s	chedule an inspection.
SIGNATURE MINIM	TITLE Production Superv	visor DATE <u>11/04/2014</u>
For State Use Only	rrett E-MAIL: <u>mbarrett@limerockresources.c</u>	
APPROVED BY: Init! If	UN TITLE C.U.	DATE 11/19/14
Conditions of Approval (If any):		· · · · · · · · · · · · · · · · · · ·
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