(August 2007)	DF	UNITED.STATE		OMB	M APPROVED NO. 1004-0135	
· · · ·	BI	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia		5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC028731A 6. If Indian, Allottee or Tribe Name		
aband	loned wei	II. Use form 3160-3 (AP	PD) for such proposals.		<u></u>	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Ag NMNM111789	7. If Unit or CA/Agreement, Name and/or N NMNM111789X	
1. Type of Well				8. Well Name and N DODD FEDER/	8. Well Name and No. DODD FEDERAL UNIT 73	
2. Name of Operator COG OPERATING LLC Contact: DAVID A EYLER E-Mail: DEYLER@MILAGRO-RES.COM				9. API Well No. 30-015-24767	9. API Well No. 30-015-24767-00-S1	
3a. Address 3b. Phone No. (1			3b. Phone No. (include area co Ph: 432-687-3033	de) 10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			n)	11. County or Paris	h, and State	
Sec 22 T17S R29E SWNE 1650FNL 1370FEL			EDDY COUN	EDDY COUNTY, NM		
12. CHE	CK APPF	ROPRIATE BOX(ES) TO	O INDICATE NATURE OI	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISS	SION	· ·	ТҮРЕ	OF ACTION	TION	
□ Notice of Intent		🗖 Acidize	🗖 Deepen	Production (Start/Resume)	U Water Shut-	
Subsequent Report		☐ Alter Casing	Fracture Treat		U Well Integrit	
Final Abandonment		Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temperarily Abandan	C Other	
	. Notice	Convert to Injection	- 0	Temporarily Abandon Water Disposal		
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