District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec. NM 87410

11/17/14

575-748-6946

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

Form C-104

Revised August 1, 2011

1000 Rio Brazos District IV 1220 S. St. Franc				_	220 South St. Santa Fe, N	Francis Dr	•				] A	MENDED REPORT	
	I.	REQ	UEST F	OR ALI	LOWABLE		'HO	RIZATION	ТО	TRAN	NSP	ORT	
Operator n		Address						<sup>2</sup> OGRID Nur					
COG Operating LLC 2208 W. Main Street						<sup>3</sup> Reason for Filing Co				229137			
Artesia,		NW											
<sup>4</sup> API Number 30 – 015-4		5	Pool Name		<sup>6</sup> Pool Code 39350								
7 Property C		8	Property Na	ime	D14 (	Ct-t			9 1	9 Well Number			
II. 10 Su	rface Lo	cation			Bultaco	State						<u>1H</u>	
Ul or lot no. Section P 36		Towns 22S	31E	Lot Idn	Feet from the 190	North/South Line South		l l		st/West line East		County Eddy	
	ttom Ho			V -4 V	Tr4 6 41	N 41- 10 41-	T !	To a A. Conservation	ast/West line County				
Ul or lot no. A	Section 36	1 Towns 22S		Lot Idn	Feet from the 343	North/South North	Line	Feet from the 378	East		ine	County  Eddy	
12 Lse Code		ing Metho		Connection	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> (	C-129 Effective	 Date	17	C-12	9 Expiration Date	
S	(	Code F		Date 11/13/14									
III. Oil a		Trans	porters										
18 Transpor		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W			
282612			Murex N.A. Ltd									0	
and the same of th			55 Waugh Dr – Ste 510 Houston, TX 77007										
147831			Agave Energy Company									G	
AN A WELL	105 S. 4th Street									Carl.			
Artesia, I						NM OIL CONSERVATION				3			
Some as the analysis of the state of the sta						ARTESIA	ISEF	NOITAVE		,	V\$520Y0		
						ARTESIA DISTRICT NOV 1 8 2014							
						1.01	0 20	14 .					
						RECEIVED							
IV. Well	Comple	etion D	ata										
<sup>21</sup> Spud Date		<sup>22</sup> Re	ady Date		<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforations				<sup>26</sup> DHC, MC	
8/23/14	8/23/14 		10/13/14		14764 10270	14640'		10498-14640		30 /			
	28 Casing & Tubing Size 13 3/8"				<sup>29</sup> Depth Set			30 Sacks Cement					
17 1/2"					749'			590					
12 1/4"					4535'			1340					
8 3/4"					14725'			2780					
			2 7/8"			9700'							
V. Well	Test Dat	ta										· · ·	
31 Date New	Date New Oil 32 Gas				Test Date 1/14/14 Test Leng 24 Hrs			h <sup>35</sup> Tl	<sup>35</sup> Tbg. Pressure 1775#		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size 22/64"			<b>I</b>		<sup>9</sup> Water 1114	<sup>40</sup> Gas <b>1666</b>						41 Test Method Flowing	
<sup>42</sup> I hereby cert	ify that th	e rules o	the Oil Cor	servation E	Division have			OIL CONSERV	ATIC	N DIVI	SION		
been complied complete to the	is true and			101	/	/							
Signatore:						Approved by:		V////	D				
Printed name:	<b>→</b>	Sar			-	Title:	<del>/</del>	<u></u>	<del></del>				
Stormi Davi		Vist of Sylenker											
Title: Regulatory		Approval Date: 13/16/19											
E-mail Addres sdavis@con	s:												
Date:	cho.com		Phone:										