

District I
1625 N. French Dr., Hobbs, NM 88240
District II
815 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Mack Energy Coporation P.O. Box 960 Artesia, NM 88210		2 OGRID Number 013837
		3 Reason for Filing Code/ Effective Date NW
4 API Number 30-005-64198	5 Pool Name Round Tank; San Andres	6 Pool Code 52770
7 Property Code 37615	8 Property Name Calgary Federal	9 Well Number 1

II. ¹⁰ Surface Location

UI or lot no. P	Section 24	Township 15S	Range 28E	Lot Idn	Feet from the 330	North/South Line South	Feet from the 990	East/West line East	County Chaves, NM
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	----------------------

11. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producing Method Code P	14 Gas Connection Date 11/6/2014	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
278421	Holly Marketing & Refining Co LLC P.O. Box 1600 Artesia, NM 88211-1600	O
036788	DCP Midstream 4001 Penbrook Odessa, TX 79762	G
NM OIL CONSERVATION ARTESIA DISTRICT NOV 25 2014 RECEIVED		

IV. Well Completion Data

21 Spud Date 9/27/2014	22 Ready Date 10/28/2014	23 TD 3400'	24 PBTD 3349'	25 Perforations 2904-3155'	26 DHC, MC
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
12 1/4"	8 5/8" J-55	462'	401sx		
7 7/8"	5 1/2" L-80	3395'	650sx		
	2 7/8" J-55	3177'			

V. Well Test Data

31 Date New Oil 11/7/2014	32 Gas Delivery Date 11/6/2014	33 Test Date 11/7/2014	34 Test Length 24 hours	35 Tbg. Pressure	36 Csg. Pressure
37 Choke Size 33	38 Oil	39 Water 618	40 Gas 147		41 Test Method Pumping

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Deana Weaver

Approved by:

RDade

Printed name:

Deana Weaver

Title:

DIST II Supervisor

Title:

Production Clerk

Approval Date:

12/16/2014

E-mail Address:

dweaver@mec.com

Date:

11.24.14

Phone:

(575) 748-1288

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM132673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CALGARY FEDERAL 1

2. Name of Operator
MACK ENERGY CORPORATION
Contact: ROBERT CHASE
E-Mail: JERRYS@MEC.COM

9. API Well No.
30-005-64198

3a. Address
P.O. BOX 960
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-1288
Fx: 575-746-9539

10. Field and Pool, or Exploratory
ROUND TANK SAN ANDRES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T15S R28E SESE 330FSL 990FEL

11. County or Parish, and State
CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/17/2014 PERFORATED 3026.5-3155' W/ 40 HOLES.
10/21/2014 ACIDIZED W/ 1000 GALS 15% ACID.
10/22/2014 FRAC W/ 11,246 BBLS SLICKWATER, 20,991# 100 MESH, 142,431# WHITESAND 40/70. SET PLUG @ 3010'. PERFORATED 2904-2993.5' W/ 40 HOLES. ACIDIZED W/ 1000 GALS 15% HCL. FRAC W/ 8967 BBLS PW SLICKWATER, 21,365# 100 MESH, 112,781# WHITESAND 40/70.
10/27/2014 DRILLED OUT PLUG @ 3010'. RIH W/ 97JTS 2 7/8", J-55, 6.5# TUBING, SN @ 3177'.
10/28/2014 RIH W/ 2 1/2 X 2 X 16' PUMP.

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 25 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #281258 verified by the BLM Well Information System
For MACK ENERGY CORPORATION, sent to the Roswell**

Name (Printed/Typed) DEANA WEAVER

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 11/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

to any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM132673

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
MACK ENERGY CORPORATION Contact: ROBERT CHASE
E-Mail: JERRYS@MEC.COM

8. Lease Name and Well No.
CALGARY FEDERAL 1

3. Address P.O. BOX 960
ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 575-748-1288

9. API Well No.
30-005-64198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 330FSL 990FEL

At top prod interval reported below SESE 330FSL 990FEL

At total depth SESE 330FSL 990FEL

10. Field and Pool, or Exploratory
ROUND TANK- SAN ANDRES

11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T15S R28E Mer

12. County or Parish
CHAVES

13. State
NM

14. Date Spudded
09/27/2014

15. Date T.D. Reached
10/04/2014

16. Date Completed
☐ D & A ☒ Ready to Prod.
10/28/2014

17. Elevations (DF, KB, RT, GL)*
3708 GL

18. Total Depth: MD
TVD 3400

19. Plug Back T.D.: MD
TVD 3349

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL DLL FDC GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	32.0	0	462		401		0	
7.875	5.500 L-80	17.0	0	3395		650		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3177							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
ROUND TANK SAN ANDRES	2904	3155	2904 TO 2993	0.420	40	OPEN
B)			3026 TO 3155	0.400	40	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2904 TO 2993	1000GALS 15% HCL, 8967BBLs PW SLICKWATER, 21365# 100 MESH, 112,781# WHITESAND 40/70
3026 TO 3155	1000GALS 15% HCL, 11,246BBLs SLICKWATER, 20,991# 100 MESH, 142,431# WHITESAND 40/70.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/06/2014	11/07/2014	24	→	33.0	147.0	618.0	37.5	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	33	147	618	4454	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 25 2014

RECEIVED

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #281296 VERIFIED BY THE BLM WELL IN
** OPERATOR-SUBMITTED ** OPERATOR-

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUEEN	1458	1474	SAND, OIL/GAS, WATER	YATES	710
SAN ANDRES	2900	3160	DOLOMITE, OIL/GAS, WATER	SEVEN RIVERS	946
				QUEEN	1436
				GRAYBURG	1836
				SAN ANDRES	2150

32. Additional remarks (include plugging procedure):

10/17/2014 PERFORATED 3026.5-3155" W/ 40 HOLES.
10/21/2014 ACIDIZED W/ 1000 GALS 15% ACID.
10/22/2014 FRAC W/ 11,246 BBLS SLICKWATER, 20,991# 100 MESH, 142,431# WHITESAND 40/70.
SET PLUG @ 3010'. PERFORATED 2904-2993.5' W/ HOLES, ACIDIZED W/ 1000 GALS 15% HCL, FRAC W/ 8967 BBLS PW SLICKWATER, 21365# 100 MESH, 112,781# WHITESAND 40/70.
10/27/2014 DRILL OUT PLUG @ 3010'. RIH W/ 97JTS 2 7/8" J-55 6.5# TUBING, SN @ 3177'.
10/28/2014 RIH W/ 2 1/2 X 2 X 16' PUMP.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 25 2014

RECEIVED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #281296 Verified by the BLM Well Information System.
For MACK ENERGY CORPORATION, sent to the Roswell

Name (please print) DEANA WEAVER

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 11/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****