Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-02645
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			OG-1644
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE (THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			WEST ARTESIA GRAYBURG UNIT
.1. Type of Well: Oil Well] Gas Well 🗌 Other Injection Well 🛛		8. Well Number 1
2. Name of Operator		9. OGRID Number 274841	
Alamo Permian Resources. LLC 3. Address of Operator		10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701		Artesia; Queen-Grayburg-San Andres	
4. Well Location			
Unit Letter C : 990 feet from the N line and 2310 feet from the W line			
Section 8	Township 18S Range	28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR. etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	CHANGE PLANS		
		CASING/CEMEN	ГЈОВ
OTHER: RECONNECT & BEGIN		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
A DD along to an another Ware A sector Q as have 11 1/2001 WUW to its interview line and comparison interview durates on to a			
APR plans to reconnect the West Artesia Grayburg Unit 001 WIW to its injection line and commence injection of produced water up to a maximum surface tubing pressure of 1104 psi as approved by Administrative Order IPI-475.			
	V	· /	NM OIL CONSERVATION
			ARTESIA DISTRICT
:			NOV 1 4 2014
	· · · · · · · · · · · · · · · · · · ·		RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE COMPANY Affairs Coordinator DATE 11/17/2014			
Type or print name <u>CARIE STOKER</u> E-mail address: <u>carie@stokeroilfield.com</u> PHONE: <u>432.664.7659</u>			
APPROVED BY: PICHARO NOS TITLE COMPLIANCES OFFICER DATE 12/2/14			
Conditions of Approval (if any):			