	(August 2007)	UNITED STATE PARTMENT OF THE I		FORM APPROVED OMB NO. 1004-0135
	EC BI	UREAU OF LAND MANA	GEMENT	5. Lease Serial No.
	SUNDKT	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	KIS UN WELLS	A         NMNM4434           6. If Indian, Allottee or Tribe Name
· :	SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CΛ/Agreement, Name and/or No.
	1. Type of Well		· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
• .	🛛 Oil Well 🔲 Gas Well 🔲 Oth			VICTORIA FEDERAL 6
1	2. Name of Operator MACK ENERGY CORPORAT	Contact: ION E-Mail: JERRYS@	· · · · · · · · · · · · · · · · · · ·	9. API Well No. 30-005-64209-00-X1
	3a. Address P.O. BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539	10. Field and Pool, or Exploratory ROUND TANK-SAN ANDRES
-	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	ייייע ע	11. County or Parish, and State :
	Sec 19 T15S R29E SENW 16	50FNL 2310FWL		CHAVES COUNTY, NM
-	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTIO	CE, REPORT, OR OTHER DATA
-	TYPE OF SUBMISSION		TYPE OF ACT	ION
-	□ Notice of Intent		🗋 Deepen 🗖 P	roduction (Start/Resume) 🔲 Water Shut-Off
		Alter Casing		Reclamation   Well Integrity
	Subsequent Report	Casing Repair		Recomplete  Compositive Abandon Compositive Ab
	Final Abandonment Notice	Change Plans Convert to Injection		emporarily Abandon Diffing Operations Vater Disposal
	· · · · · · · · · · · · · · · · · · ·	nal inspection.) LE @ 9:45PM TD 12 1/4	4" HOLE @ 421' RIH W/ 10 ITS 8	lamation, have been completed; and the operator has 5/8" 32#. J-55.
	11/14/2014 SPUD 12 1/4" HO ST&C @ 421'. CEMENT W/ 1 HRS TESTED BOP/CASING T 11/17/2014 TD 7 7/8" HOLE @ 11/18/2014 RIH W/ 77JTS 5 1	LE @ 9:45PM. TD 12 1/ 00SX RFC, TAIL 400SX TO 2000# FOR 30 MINS, 0 3473'. /2", 17#, L-80, LT&C @ 3	4" HOLE @ 421'. RIH W/ 10 JTS 8 CLASS C 2 %, PLUG DOWN @ 6:0 HELD OK. 3423'. CEMENT W/ 250SX CLASS 2 HRS TESTED CASING TO 1500#	5/8" 32#, J-55, 08AM, CIRC 150SX. WOC 18 C 4%, TAIL W/ 400SX
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	11/14/2014 SPUD 12 1/4" HO ST&C @ 421'. CEMENT W/ 1 HRS TESTED BOP/CASING T 11/17/2014 TD 7 7/8" HOLE @ 11/18/2014 RIH W/ 77JTS 5 1 PVL, PLUG DOWN @ 4:45PM 11/19/2014 RELEASED RIG.	LE @ 9:45PM. TD 12 1/ 100SX RFC, TAIL 400SX TO 2000# FOR 30 MINS, 0 3473'. /2", 17#, L-80, LT&C @ 3 1, CIRC 212SX. WOC 12 f, CIRC 212SX. CIRC 212SX. WOC 12 f, CIRC 212SX.	CLASS C 2 %, PLUG DOWN @ 6:0 HELD OK. 2423'. CEMENT W/ 250SX CLASS 2 HRS TESTED CASING TO 1500# 20 20 20 20 20 20 20 20 20 20 20 20 20	5/8" 32#, J-55, D8AM, CIRC 150SX. WOC 18 C 4%, TAIL W/ 400SX FOR 30 MINS, HELD OK. <b>NM OIL CONSERVATIO</b> ARTESIA DISTRICT DEC 0 3 2014 mation System Swell 2/01/2014 (15BMW0133SE)
=	11/14/2014 SPUD 12 1/4" HO ST&C @ 421'. CEMENT W/ 1 HRS TESTED BOP/CASING T 11/17/2014 TD 7 7/8" HOLE @ 11/18/2014 RIH W/ 77JTS 5 1 PVL, PLUG DOWN @ 4:45PM 11/19/2014 RELEASED RIG. 14. I hereby certify that the foregoing is Committee Name (Printed/Typed) DEANA W	LE @ 9:45PM. TD 12 1/4 100SX RFC, TAIL 400SX TO 2000# FOR 30 MINS, 9 3473'. /2", 17#, L-80, LT&C @ 3 4, CIRC 212SX. WOC 12 f, CIRC 21 f, CIRC 2	CLASS C 2 %, PLUG DOWN @ 6:0 HELD OK. 2423'. CEMENT W/ 250SX CLASS 2 HRS TESTED CASING TO 1500# 20 22/18/// Cepted is accord NARICO 281483 verified by the BLM Well Inform RGY CORPORATION, sent to the Ro- g by BEVERLY WEATHERFORD on 12 Title PRODUCTION	5/8" 32#, J-55, D8AM, CIRC 150SX. WOC 18 C 4%, TAIL W/ 400SX FOR 30 MINS, HELD OK. <b>NM OIL CONSERVATIO</b> ARTESIA DISTRICT DEC 0 3 2014 mation System Swell 2/01/2014 (15BMW0133SE)
	11/14/2014 SPUD 12 1/4" HO ST&C @ 421'. CEMENT W/ 1 HRS TESTED BOP/CASING T 11/17/2014 TD 7 7/8" HOLE @ 11/18/2014 RIH W/ 77JTS 5 1 PVL, PLUG DOWN @ 4:45PM 11/19/2014 RELEASED RIG.	LE @ 9:45PM. TD 12 1/4 100SX RFC, TAIL 400SX TO 2000# FOR 30 MINS, 9 3473'. /2", 17#, L-80, LT&C @ 3 4, CIRC 212SX. WOC 12 for MACK ENE d to AFMSS for processing EAVER ubmission)	CLASS C 2 %, PLUG DOWN @ 6:0 HELD OK. 2423'. CEMENT W/ 250SX CLASS 2 HRS TESTED CASING TO 1500# 20 20 20 20 20 20 20 20 20 20 20 20 20	5/8" 32#, J-55, D8AM, CIRC 150SX. WOC 18 C 4%, TAIL W/ 400SX FOR 30 MINS, HELD OK. <b>NM OIL CONSERVATIC</b> ARTESIA DISTRICT DEC 0 3 2014 mation System Swell 2/01/2014 (15BMW0133SE) N CLERK
-	11/14/2014 SPUD 12 1/4" HO ST&C @ 421'. CEMENT W/ 1 HRS TESTED BOP/CASING T 11/17/2014 TD 7 7/8" HOLE @ 11/18/2014 RIH W/ 77JTS 5 1 PVL, PLUG DOWN @ 4:45PM 11/19/2014 RELEASED RIG. 14. I hereby certify that the foregoing is Committee Name (Printed/Typed) DEANA W	LE @ 9:45PM. TD 12 1/4 000SX RFC, TAIL 400SX TO 2000# FOR 30 MINS, 9:3473'. /2", 17#, L-80, LT&C @ 3 4, CIRC 212SX. WOC 12 for MACK ENE d to AFMSS for processing EAVER ubmission) THIS SPACE FO	CLASS C 2 %, PLUG DOWN @ 6:0 HELD OK. 2423'. CEMENT W/ 250SX CLASS 2 HRS TESTED CASING TO 1500# 20 27/8/// Cepied is accord NACCO 281483 verified by the BLM Well Infor RGY CORPORATION, sent to the Ro g by BEVERLY WEATHERFORD on 12 Title PRODUCTION Date 11/24/2014 DR FEDERAL OR STATE OFFIC	5/8" 32#, J-55, D8AM, CIRC 150SX. WOC 18 C 4%, TAIL W/ 400SX FOR 30 MINS, HELD OK. <b>NM OIL CONSERVATIO</b> ARTESIA DISTRICT DEC 0 3 2014 mation System Swell 2/01/2014 (15BMW0133SE) N CLERK
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C C	11/14/2014 SPUD 12 1/4" HO         ST&C @ 421'. CEMENT W/ 1         HRS TESTED BOP/CASING T         11/17/2014 TD 7 7/8" HOLE @         11/18/2014 RIH W/ 77JTS 5 1         PVL, PLUG DOWN @ 4:45PN         11/19/2014 RELEASED RIG.         14. Thereby certify that the foregoing is         Committee         Name (Printed/Typed)         DEANA W         Signature       (Electronic S	LE @ 9:45PM. TD 12 1/ 100SX RFC, TAIL 400SX TO 2000# FOR 30 MINS, 9:473'. /2", 17#, L-80, LT&C @ 3 4, CIRC 212SX. WOC 12 true and correct. Electronic Submission # For MACK ENE d to AFMSS for processing EAVER ubmission) THIS SPACE FO /S/ RODERT 1. Approval of this traffic deter itable title to those rights in the	CLASS C 2 %, PLUG DOWN @ 6:0 HELD OK. 2423'. CEMENT W/ 250SX CLASS 2 HRS TESTED CASING TO 1500# 281483 verified by the BLM Well Information RGY CORPORATION, sent to the Ros g by BEVERLY WEATHERFORD on 12 Title PRODUCTION Date 11/24/2014 DR FEDERAL OR STATE OFFIC HOSKIPSON Title Information Subject lease	5/8" 32#, J-55, DBAM, CIRC 150SX. WOC 18 C 4%, TAIL W/ 400SX FOR 30 MINS, HELD OK. NM OIL CONSERVATIO ARTESIA DISTRICT DEC 0 3 2014 mation System swell 201/2014 (15BMW0133SE) N CLERK CE USE Roswell Field
	11/14/2014 SPUD 12 1/4" HO         ST&C @ 421'. CEMENT W/ 1         HRS TESTED BOP/CASING T         11/17/2014 TD 7 7/8" HOLE @         11/18/2014 RIH W/ 77JTS 5 1         PVL, PLUG DOWN @ 4:45PN         11/19/2014 RELEASED RIG.         14. I hereby certify that the foregoing is         Committee         Name (Printed/Typed)         DEANA W         Signature       (Electronic S	LE @ 9:45PM. TD 12 1/ 100SX RFC, TAIL 400SX TO 2000# FOR 30 MINS, 9:473'. /2", 17#, L-80, LT&C @ 3 4, CIRC 212SX. WOC 12 true and correct. Electronic Submission # For MACK ENE d to AFMSS for processing EAVER ubmission) THIS SPACE FO /S/ RODERT 1. Approval of this softed desing itable title to those rightsjinithe ct operations thereon. U.S.C. Section 1212, make it a	CLASS C 2 %, PLUG DOWN @ 6:0 HELD OK. 2423'. CEMENT W/ 250SX CLASS 2 HRS TESTED CASING TO 1500# 20 2281483 verified by the BLM Well Information RGY CORPORATION, sent to the Roi g by BEVERLY WEATHERFORD on 12 Title PRODUCTION Date 11/24/2014 DR FEDERAL OR STATE OFFICE HOSKINSON Title Norward for subject lease Office	5/8" 32#, J-55, D8AM, CIRC 150SX. WOC 18 C 4%, TAIL W/ 400SX FOR 30 MINS, HELD OK. NMM OIL CONSERVATIO ARTESIA DISTRICT DEC 0 3 2014 mation System swell 2/01/2014 (15BMW0133SE) N CLERK CE USE
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	11/14/2014 SPUD 12 1/4" HO         ST&C @ 421'. CEMENT W/ 1         HRS TESTED BOP/CASING T         11/17/2014 TD 7 7/8" HOLE @         11/18/2014 RIH W/ 77JTS 5 1         PVL, PLUG DOWN @ 4:45PN         11/19/2014 RELEASED RIG.         14. I hereby certify that the foregoing is         Committee         Name (Printed/Typed)         DEANA W         Signature         (Electronic S         Approved By         Conditions of approval, if any, are attached sertify that the applicant holds legal or equ which would entitle the applicant holds legal or equ which would entitle the applicant for conduction fraudulent states any false, fictitious or fraudulent states any false	LE @ 9:45PM. TD 12 1/4 00SX RFC, TAIL 400SX TO 2000# FOR 30 MINS, 0 3473'. /2", 17#, L-80, LT&C @ 3 4, CIRC 212SX. WOC 12 Lectronic Submission # For MACK ENE d to AFMSS for processing EAVER ubmission) THIS SPACE FO /S/ Robert . Approval of this work Cover itable title to those rightsing the ct operations thereon. U.S.C. Section 1212, make it a tatements or representations as	CLASS C 2 %, PLUG DOWN @ 6:0 HELD OK. 2423'. CEMENT W/ 250SX CLASS 2 HRS TESTED CASING TO 1500# 20 2281483 verified by the BLM Well Information RGY CORPORATION, sent to the Roi g by BEVERLY WEATHERFORD on 12 Title PRODUCTION Date 11/24/2014 DR FEDERAL OR STATE OFFICE HOSKINSON Title Norward for subject lease Office	5/8" 32#, J-55, D8AM, CIRC 150SX. WOC 18 C 4%, TAIL W/ 400SX FOR 30 MINS, HELD OK. NM OIL CONSERVATIO ARTESIA DISTRICT DEC 0 3 2014 mation System swell 201/2014 (15BMW0133SE) N CLERK CE USE CE USE Roswell Field Office y to make to any department or agency of the United

## Revisions to Operator-Submitted EC Data for Sundry Notice #281483

· .	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM4434	NMNM4434
Agreement:		
Operator:	MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288	MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960 Ph: 505-748-3436
Admin Contact:	ROBERT CHASE VICE PRESIDENT E-Mail: JERRYS@MEC.COM	ROBERT CHASE VICE PRESIDENT E-Mail: JERRYS@MEC.COM
	Ph: 575-748-1288 Fx: 575-746-9539	Ph: 575-748-1288 Fx: 575-746-9539
Tech Contact:	DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM	DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM
	Ph: 575-748-1288 Fx: 575-746-9539	Ph: 575-748-1288 Fx: 575-746-9539
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	ROUND TANK SAN ANDRES	ROUND TANK-SAN ANDRES
Well/Facility:	VICTORIA FEDERAL 6 Sec 19 T15S R29E SENW 1650FNL 2310FWL	VICTORIA FEDERAL 6 Sec 19 T15S R29E SENW 1650FNL 2310FWL