Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

CD	Artesia ₁	

FORM APPROVED OMB NO. 1004-0135

ינע ·	Expires: July 31, 2010 5. Lease Serial No. NMLC028784A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM88525X										
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.											
					1. Type of Well Gas Well Ot	8. Well Name and No. BURCH KEELY UNIT 958H					
					2. Name of Operator COG OPERATING LLC	9. API Well No. 30-015-42242					
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	3b. Phone N Ph: 432-6	o. (include area code 86-3087)	10. Field and Pool, or Exploratory BURCH KEELY							
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State									
Sec 24 T17S R29E Mer NMP NWSW 2270FSL 210FWL					EDDY COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF I	NOTICE, F	L REPORT, OR OTHER	R DATA					
TYPE OF SUBMISSION			- •								
□ Notice of Intent	□ Notice of Intent		☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off				
, · ·	☐ Alter Casing		□ Fracture Treat		mation	■ Well Integ	grity				
Subsequent Report	Casing Repair	☐ Casing Repair ☐ New Construction		☐ Recomplete		Other					
☐ Final Abandonment Notice			g and Abandon	☐ Temporarily Abandon		Drilling Ope	rations				
•	☐ Convert to Injection	🗖 Plu	g Back	■ Water	Disposal						
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final form of the involved testing has been completed. Final At determined that the site is ready for final form of the involved testing has been completed. Final At determined that the site is ready for final form of the involved that the site is ready for final form of the involved that the site is ready for final form of the involved that the site is ready for final form of the involved that the foregoing is for final	rk will be performed or provide operations. If the operation resonandonment Notices shall be file inal inspection.) psi. Spotted 2000 gals action - 9900 w/6 SPF, 36 holes of holes, CBP @ 9075 a6 holes, CBP @ 8625 a6 holes, CBP @ 7725 a6 holes, CBP @ 7725 a6 holes, CBP @ 7725 a6 holes, CBP @ 6825 a6 holes, CBP @ 6825 a6 holes, CBP @ 6375 a6 holes, CBP @ 5932 a6 holes, CBP @ 5932 a6 holes, CBP @ 5470 a6 holes. Acidize 11 stage true and correct.	the Bond No. c sults in a multip ed only after all id. Set plug s, CBP @ 95	n file with BLM/BIA le completion or recorrequirements, includ 9916. 25. CCOPI	A. Required sompletion in a ing reclamation of the process of the	ubsequent reports shall be in the interval, a Form 3166 on, have been completed, a NM OIL ART NOIL RECORD RECORD	iled within 30 da 3-4 shall be filed	nys once nas				
	Electronic Submission #2 For COG O Committed to AFMSS fo	PERATING LI	C. sent to the Ca	ırlshad							
Name(Printed/Typed) CHASITY		. p. 500031119	Title PREPA	/\	PTED FOR RI	<u>-CORD</u>	<u>.</u>				
Signature (Electronic S	ubmission)		Date 08/06/20	014							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	\$\$0V 1 2 2014	,					
Approved By			Title	Į/		Q Date					
Approved By	Approval of this notice dose	not warrant or	Title		AU OF LAND MANAG		 				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	C.F	ARLSBAD FIELD OFFI	ÜŁ					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #256142 that would not fit on the form

32. Additional remarks, continued

gel, 93,933 gals WaterFrac, 341,747 gals treated water, 2,253,108# 20/40 brown sand, 453,857# 20/40 CRC, 56,871# 100 Mesh.
7/14-19/14 Drill out plugs. Clean out to PBTD 9918.
7/21/14 RIH w/122jts 2-7/8" J55 6.5# tbg, EOT @ 4221.
7/22/14 RIH w/ESP pump. Hang well on.