-	UNITED STATE DEPARTMENT OF THE I		tesia	FORM APPRO OMB NO. 1004	4-0135	
911	BUREAU OF LAND MANA	AGEMENT	5. Le	Expires: July 31 ase Serial No. MNM28328	, 2010	
Do not abandoi	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				8. Well Name and No. RIGEL 20 FED COM 5H		
2. Name of Operator Contact: TAMI SHIPLEY DEVON ENERGY PRODUCTION CO EFMail: tami.shipley@dvn.com				9. API Well No. 30-015-41514-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-2816		10. Field and Pool, or Exploratory HACKBERRY UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		n)			nty or Parish, and State	
Sec 19 T19S R31E NE 32.651825 N Lat, 103.	ENE 480FNL 190FEL 900633 W Lon		E	DDY COUNTY, NM		
12. CHEC	K APPROPRIATE BOX(ES) T	O INDICATE NATURE O	NOTICE, REPOR	T, OR OTHER DA	ТА	
TYPE OF SUBMISSIC	DN	ТҮРЕ	OF ACTION	• •		
□ Notice of Intent	🗋 Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
Subsequent Report	☐ Alter Casing	Fracture Treat	Reclamation	· · · · ·	Well Integrity	
	Casing Repair	□ New Construction	Recomplete		Other	
🗖 Final Abandonment N	Iotice Change Plans Convert to Injection	Plug and AbandonPlug Back	Temporarily A Water Disposa	l l l l l l l l l l l l l l l l l l l	mpletu	
Attach the Bond under whice following completion of the	ch the work will be performed or provide involved operations. If the operation re-	esults in a multiple completion or r	asured and true vertical de IA. Required subsequent ecompletion in a new inter-	epths of all pertinent ma t reports shall be filed w rval, a Form 3160-4 sha	rkers and zones. vithin 30 days all be filed once	
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Revisions to Operator-Submitted EC Data for Sundry Notice #257550

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Sundry Type:	OTHER SR	OTHER SR
Lease:	NMNM63362	NMNM28328 、
Agreement:		•
Operator:	DEVON ENERGY CORPORATION 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-228-2816	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	TAMI SHIPLEY REGULATORY ANALYST E-Mail: tami.laird@dvn.com	TAMI SHIPLEY REGULATORY ANALYST E-Mail: tami.shipley@dvn.com
<i>,</i>	Ph: 405-228-2816	Ph: 405-228-2816
Tech Contact:	TAMI SHIPLEY REGULATORY ANALYST E-Mail: tami.laird@dvn.com	TAMI SHIPLEY REGULATORY ANALYST E-Mail: tami.shipley@dvn.com
	Ph: 405-228-2816	Ph: 405-228-2816
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	HACKBERRY N; BONE SPRING	HACKBERRY UNKNOWN
Well/Facility:	RIGEL 20 FED COM 5H Sec 19 T19S R31E 480FNL 190FEL	RIGEL 20 FED COM 5H Sec 19 T19S R31E NENE 480FNL 190FEL 32.651825 N Lat, 103.900633 W Lon
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