

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0531277A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FNR 35 FEDERAL 3H

9. API Well No.
30-015-42298

10. Field and Pool, or Exploratory
SAND DUNES

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INC. Contact: NICK BOUTERIE
E-Mail: Nicholas_Bouterie@oxy.com

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T23S R30E Mer NMP NWSW 2220FSL 330FWL

3b. Phone No. (include area code)
Ph: 713-350-4922

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Right of Way
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We need to run an overhead electric line from our FNR 35 Federal 2H location to our FNR 35 Federal 3H well to provide power. Route shown on Pages 1 & 2 of attached survey plats.

Handwritten: RD 12/19/14
Accepted for Record
NMSD

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 15 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #254764 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) NICK BOUTERIE Title SR. LANDMAN

Signature (Electronic Submission) Date 07/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

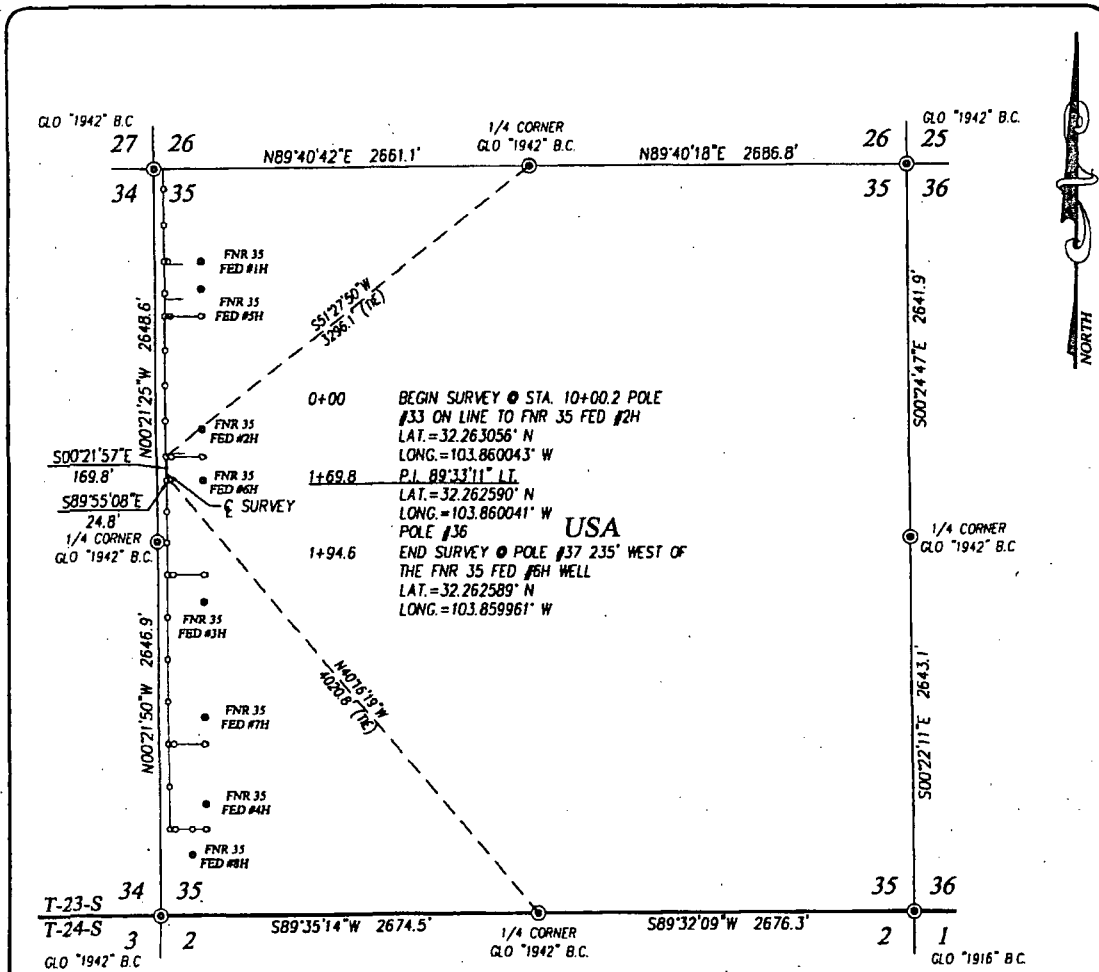
Approved By *Stephen J Coffey* Title _____ Date 12/11/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



DESCRIPTION

A STRIP OF LAND 50.0 FEET WIDE AND 194.6 FEET OR 0.037 MILES IN LENGTH CROSSING USA LAND IN SECTION 35, TOWNSHIP 23 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

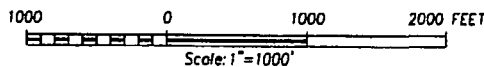
NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

LEGEND

⊙ DENOTES FOUND CORNER AS NOTED

I, RONALD J. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR NO. 3239, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



RONALD J. EIDSON *Ronald J. Eidson*
 DATE: 12/02/2013

PROVIDING SURVEYING SERVICES SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117 www.jwsc.biz

OXY U.S.A. INC.

**SURVEY FOR AN ELECTRIC LINE
 CROSSING SECTION 35,
 TOWNSHIP 23 SOUTH, RANGE 30 EAST, N.M.P.M.
 EDDY COUNTY, NEW MEXICO**

Survey Date: 11/14/13	CAD Date: 11/26/13	Drawn By: BKL
W.O. No.: 13111296	Rev.:	Rel. W.O.:



Dahal, Indra <idahal@blm.gov>

FNR 35 Electric Line Sundries

Nicholas_Bouterie@oxy.com <Nicholas_Bouterie@oxy.com>
To: idahal@blm.gov

Mon, Nov 10, 2014 at 8:54 AM

Indra:

None of these routes should require a ROW Application, as they do not appear to cross lease lines.

1- The routes for all of these will include a 3 phase, 480V system.

2- **FNR 26-4H to FNR 35-1H:** 1,050.60 feet in length; 4 poles

FNR 35-1H to FNR 35-2H: 1,958.20 feet in length; 10 poles

FNR 35-2H to FNR 35-3H: 1,159.80 feet in length; 7 poles

FNR 35-3H to FNR 35-4H: 2,378.60 feet in length; 11 poles

Thanks for your help in processing these.

Nick Bouterie

Sr. Landman

Occidental Oil and Gas Corporation

OXY USA Inc.

5 Greenway Plaza, Suite 110

Houston, TX 77046

Office: (713) 350-4922

Cell: (281) 217-5675

NEPA Log No: DOI-BLM-NM-P020-2015-0265-EA

Project Type:

Reference Number: NMNM0531277A

Project Title: FNR 35 Federal 1H, 2H, 3H and 4H

Project Lead: Indra Dahal

Applicant: OXY USA INC

Recd Date: 12-08-2014

Routing Started: 12-08-2014

NEPA Checklist

Resource/Activity	Not Present	Not Impacted	Maybe Impacted	Reviewer	COAs/Stips Req	Sign Off Date
Wastes, Hazardous or Solid	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Public Health and Safety	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>			
Environmental Justice	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
General Topography/Surface Geology	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>			
Socio Economics	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>			
Lands/Realty, ROW	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Access/Transportation	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>			
Vegetation/Forestry	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Livestock Grazing	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>			
Invasive, Non-Native Species	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>			
Soils	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Air Quality	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>			
Floodplains	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Water Quality Surface/Ground	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>			
Watershed	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>			
Mineral Materials	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Potash	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Endangered Species	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>	Bob Ballard	<input type="checkbox"/>	12-08-2014
Wetlands/Riparian Zones	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>			
Special Status Species	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>			
Wildlife Habitat	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>			
Karst Resources	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
ACECs	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Wild/Scenic Rivers	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>	Indra Dahal	<input type="checkbox"/>	12-08-2014
Wilderness	<input checked="" type="radio"/>	<input type="radio"/>	<input type="radio"/>			
Outdoor Recreation	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>			
Visual Resources	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>			
Native American Religious Concerns	<input checked="" type="radio"/>	Unknown		Stacy Galassini	<input type="checkbox"/>	12-09-2014
Cultural Resources	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>			
Paleontology	<input checked="" type="radio"/>	Unknown				

**DECISION RECORD (DR)
AND
FINDING OF NO SIGNIFICANT IMPACT (FONSI)
Pecos District, Carlsbad Field Office**

**DOI-BLM-NM-P020-2015-0265-EA
Oxy USA Incorporated
Lease No. NMNM0531277A
FNR 35 Federal 1H Overhead Electric Line
FNR 35 Federal 2H Overhead Electric Line
FNR 35 Federal 3H Overhead Electric Line
FNR 35 Federal 4H Overhead Electric Line**

Purpose and Need for Action

Oxy USA Incorporated (Oxy) has applied through four sundries to install an overhead electric line on Federal surface approximately 15 miles east of Loving, NM. The location of the proposed overhead power line is as follows:

T23S, R30E NMPM

Sec. 26: SW4SW4

Sec. 35: NW4NW4, SW4NW4, NW4SW4

Mitigation Measures: The Pecos District Conditions of Approval including special requirements for construction of overhead power line.

Recommendation and Rationale:

Our analysis has shown with proper mitigation the proposed action would have minimal environmental impacts. The proposed action is consistent with the 1988 Carlsbad Resource Management Plan, as amended by the 1997 Carlsbad Approved Resource Management Plan Amendment, and the 2008 Special Status Species Approved Resource Management Plan Amendment. Therefore, it is recommended that this application be approved.

Prepared by:

Indra Dahal

Indra Dahal, Natural Resource Specialist

12/10/14

Date

Finding of No Significant Impact/Decision Record:

I have reviewed this environmental assessment including the explanation and resolution of any potentially significant environmental impacts. I have determined that the proposed action with the mitigation measures described above will not have any significant impacts on the human environment, no significant impacts to minority or low-income populations or communities have been identified for the proposed action and that an EIS is not required. I have determined that the proposed project is in conformance with the approved land use plan. It is my decision to implement the project with the mitigation measures as described above.

George MacDonell

George MacDonell, Field Manager
Carlsbad Field Office, BLM

12/11/14

Date

Company Reference: Occidental Oil & Gas
Well No. & Name: FNR 35 Fed 1H, 2H, 3H, and 4H Overhead Electric Line

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert

approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.