

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCB
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-132673

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Mack Energy Corporation

8. Well Name and No.
Calgary Federal #1

3a. Address
P.O. Box 960 Artesia, NM 88210-0960

3b. Phone No. (include area code)
(575) 748-1288

9. API Well No.
30-005-64198

4. Location of Well (Footage, Sec., T,R,M, or Survey Description)
330 FSL & 990 FEL, Sec. 24 T15S R28E

10. Field and Pool or Exploratory Area
Round Tank; San Andres

11. Country or Parish, State
Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Lay Frac Lines</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mack Energy proposes to lay (4) 10" lay flat surface lines from our Round Tank Pit to our Calgary Federal #1 location. Total Distance of these lines will be 4705' in length. Lines will carry 25,000 bbls of produced water from our frac pit to location for the purpose of fracing the Calgary Federal #1. Anticipated frac date is 11/3/2014. We ask for a 30 day window to allow for schedule conflicts. These lines will be laid on the surface along side of the existing road, within 2' of the roads edge.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 11 2014

RECEIVED

APD 12/9/14
Accepted for record
NMOCB

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jerry W. Sherrell
Title Production Clerk
Signature *Jerry W. Sherrell*
Date 9/4/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/s/ Al Collar** Assistant Field Manager,
Title Lands And Minerals Date *12/8/14*
Office **Remell Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.