	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OCD Art	esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC030570A		
	Do not use th abandoned we	is form for proposals to a II. Use form 3160-3 (APD,	s form for proposals to drill or to re-enter an I. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well S Oil Well Gas Well Other						8. Well Name and No. STEVENS A 14		
2. Name of Operator BURNETT OIL CO. INC. E-Mail: Igarvis@burnettoil.com						9. API Well No. 30-015-35320		
3a. Address 3b. Phone No. (include area code) BURNETT PLAZA - SUITE 1500 801 CHERRY STREETPHJN817F-0382-5W02F8141; 326 76102					e) 6 76102	10. Field and Pool, or Exploratory CEDAR/LAKE YESO		
FORT WORTH, TX 76102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) WD 12/19/14						11. County or Parish, and State		
Sec 13 T17S R30E Mer NMP SESW 80FSL 1400FWL					-	EDDY COUNTY, NM		
12	2. CHECK APPI	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SU	JBMISSION	· · ·		ТҮРЕ О	F ACTION			
□ Notice of In	tent	Acidize	🗖 De	-		ion (Start/Resume)	□ Water Shut-Off	
_	:	Alter Casing		•	Reclama		Well Integrity	
🛛 Subsequent Report		Casing Repair		w Construction			Other	
 Final Abandonment Notice Change Plans Convert to Injection 				g and Abandon g Back	Tempor Water D	arily Abandon Disposal		
Attach the Bond	under which the wor	ally or recomplete horizontally, gi rk will be performed or provide th				account concerts shall be		
following compl testing has been determined that 10/13/14 - PE 5,230', 5,222' HOLES). SP	letion of the involved completed. Final At the site is ready for fi ERF UPPER BLIN ', 5,216', 5,204', 5 'OT 250 GAL 15?	operations. If the operation resul andonment Notices shall be filed inal inspection.) NEBRY #2 @ 5,316', 5,310' 5,160', 5,136', 5,114', 5,094 6 HCL ACID ACROSS PEF	Its in a multip only after all ', 5,264', 5 '. 5.088'. 5	le completion or rec requirements, includ 258', .082' & 5.074' (3	ompletion in a r ding reclamation SPF, 45.	ew interval, a Form 316 , have been completed,	60-4 shall be filed once and the operator has	
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Additional data for EC transaction #281284 that would not fit on the form

32. Additional remarks, continued

11/13/14 - 24 HR test: 90 BO, 400 BLW, 180 MCF, 560 BHP, 1062' FLAP, 22,399 BLWTR, 100# CSG, 300# TBG, 55 HZ