

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well. <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM7711
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. Contact: MIKE PIPPIN E-Mail: mike@pippinllc.com		6. If Indian, Allottee or Tribe Name
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T18S R27E SESE 800FSL 455FEL		8. Well Name and No. MALCO B 6 P FEDERAL 11
		9. API Well No. 30-015-42319
		10. Field and Pool, or Exploratory RED LAKE, GL-YSO 51120
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## NEW WELL COMPLETION:

On 8/14/14, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed Yeso @ 4016', 31', 38', 51', 70', 81', 94', 4112', 20', 52', 60', 68', 72', 82', 4200', 10', 17', 24', 28', 36', 44', 56', 64' w/1-0.41" spf. Total 23 holes. On 8/28/14, treated perfs w/1500 gal 15% HCL acid & fraced w/29,795# 100 mesh & 247,863# 40/70 Ottawa sand in slick water. Set 5-1/2" CBP @ 3996' & PT to 4000 psi-OK. Perfed Yeso @ 3736', 48', 58', 62', 86', 94', 3808', 16', 28', 35', 44', 58', 66', 76', 83', 3910', 16', 30', 38', 45', 60', 72' w/1-0.41" spf. Total 22 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,300# 100 mesh & 249,010# 40/70 Ottawa sand in slick water. Set 5-1/2" CBP @ 3710' & PT to 4000 psi-OK. Perfed Yeso @ 3415', 23', 30', 45', 66', 77', 90', 3506', 22', 34', 44', 54', 66', 78', 88', 96', 3603', 10', 22', 30', 39', 56', 66', 76' w/1-0.41" spf. Total 24 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/31,790# 100 mesh & 248,570# 40/70 Ottawa sand in slick water. On 8/30/14, MIRUSU. CO after frac & drilled CBPs @ 3710' & 3996' & CO to PBDT @

Accepted for record  
CRO NMOC 12/19/14NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 18 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #262518 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 ()

Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER	ACCEPTED FOR RECORD
Signature (Electronic Submission)	Date 09/10/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE DEC 12 2014		
Approved By	Title	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached: Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #262518 that would not fit on the form**

**32. Additional remarks, continued**

4318'. On 9/5/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 3350'. Released completion rig on 9/8/14.