

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM074939

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GISSLER B 339. API Well No.  
30-015-3312510. Field and Pool, or Exploratory  
CEDAR LAKE GLORIETTA YESO11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BURNETT OIL CO. INC.

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

## 3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102

## 3b. Phone No. (include area code)

PH: 817-382-5081; FAX: 817-382-76102

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E Mer NMP SENW 2195FNL 2215FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/22/14 - TEST TBG TO 2500 PSI (GOOD).

5/23/14 - PUMP 300 SX 14.8 PPG OF C + 2% LEAD &amp; 300 SX 14.8 PPG OF C NEAT TAIL. PUMP 200 SX 14.8 PPG OF C + 2%.

6/13/14 - HOLE SIZE: 6 1/8". TEST BOPE W/RIG DAWG-CHOKE, KILL LINE, KELLY COCK, FLOOR VALVE - LOW 250 PSI HIGH 2000 ALL TEST HELD OK,

6/14/14 - LEFT MESSAGE W BLM F/ NOTIFICATION OF TOP OF CMT AND SPUD FORMATION OPERATIONS.

6/16/14 TD: 6,150'. TD WELL AT 6150' @ 8:45 P.M. 6-15-14

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 18 2014

Accepted for record  
USD NMOC 12/19/14

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #264620 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014.

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #264620 that would not fit on the form**

**32. Additional remarks, continued**

6/17/14 - RUN COMBO TOOLS W/SPECTRAL GR /GTET /CSNG /DSNT /SDLT /BSAT /DLLT /MGRD /BH CALIPE, LOG TD AT 6145'. RUN 49 JOINTS 5 1/2" J-55, 15.5#, FJM THREADED CASING, TOTAL PIPE & ACCESS = 2064', FLOAT COL SET @ 6150', LANDING COLLAR SET @ 6102', BOTTOM OF LINER SET @ 6150', TOP OF HANGER SET @ 4086', TOP OF LINER @ 4086', CEMENT W/ 155 SKS(37 BBL) @ 14.3 PPG, YIELD 1.34 50/50 P/C+5%PF44(BWOW)(SALT)+2%PF20(BENTONITE GEL) + 7% PF606 (FLUID LOSS)+PF65DISPERSANT+0.4#/SKPF46DEFC. CIRC 5 BBL 23 SKS CEMENT TO PIT, BLM NOTIFIED BY MESSAGE AT 08:30 HRS 6-16-14 OF IMPENDING PROD LINER AND CMT JOB, NO WITNESS FOR OPERATION.

6/18/14 - RR 06/17/14, 10:00 AM

8/27/14 PERF LOWER BLINEBRY @ 5,881', 5,873', 5,847', 5,814', 5,804', 5,796', 5,784', 5,764', 5,732', 5,698', 5,692', 5,662', 5,654', 5,646', 5,638', 5,628', 5,620' & 5,610'. 2 SPF (36 HOLES).

8/28/14 - SPOT 252 GAL 15% HCL ACID ACROSS PERFS. ACIDIZE LOWER BLINEBRY FR 5,610' - 5,881' W/2,000 GAL 15% HCL ACID.

8/29/14 - SLICK WATER FRAC LOWER BLINEBRY FR 5,610' - 5,881' DWN 7" PROD CSG TO 5-1/2" LINER @ 4,100' W/18,592 BBLS SLICK WATER, 20,038# 100# MESH & 268,296# 40/70 OTTAWA SAND. FLUSH FRAC W/952 BBLS SLICK WTR & SPOT 2,000 GAL 15% HCL ACID ACROSS NEXT PERF INT. PERF MIDDLE BLINEBRY @ 5,563', 5,551', 5,539', 5,530', 5,520', 5,510', 5,498', 5,477', 5,466', 5,456', 5,441', 5,424', 5,414', 5,405', 5,395' & 5,386' 3 SPF (48 HOLES) IN 2 RUNS. RD WL. FRAC MIDDLE BLINEBRY FR 5,386' - 5,563' W/12,665 BBLS SLICK WTR, 19,927# 100# MESH SAND & 187,504# 40/70 OTTAWA SAND. FLUSH W/941 BBLS SLICK WTR & SPOT 2,000 GAL 15% HCL ACID ACROSS NEXT PERF INT. PERF UPPER BLINEBRY @ 5,336', 5,310', 5,296', 5,284', 5,252', 5,244', 5,238', 5,230', 5,220', 5,208', 5,199', 5,190', 5,156', 5,147', 5,126' & 5,115'. 3 SPF (48 HOLES).

9/2/14 - FRAC UPPER BLINEBRY FR 5,114' - 5,336' DWN 7" PROD CSG & 5-1/2" LINER @ 4,100' W/14,998 SLICK WATER, 21,375# 100# MESH & 232,080# 70/40 OTTAWA SAND.

9/5/14 - 154 JTS 2-7/8" J-55 PROD TBG= 5,006'

9/6/14 - 125 BO, 1183 BLW, 367 MCF, 1042 BHP, 2152' FLAP, 45,042 BLWTR, 110#CSG, 170#TBG, 55 HZ.

9/16/14 - 116 BO, 836 BLW, 280 MCF, 569 BHP, 967' FLAP, 35,881 BLWTR, 150#CSG, 200#TBG, 55 HZ.