

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33741
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5669 & OG-6027
7. Lease Name or Unit Agreement Name Kurgan State
8. Well Number 1
9. OGRID Number 155615
10. Pool name or Wildcat Burton Flat; Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, LLC

3. Address of Operator
601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 16 Township 21S Range 27E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/2014 - RU pulling unit

9/3/2014 - Spotted 15 bbls of 38 visc salt brine from 11,353'-10,707'.

9/4/2014 - Set CIBP at 11,000'. Pressure tested casing to 2,000 psi and held 20 minutes, test good. Dump bailed 35' of cement from 11,000'-10,965'

10/25/2014 - 10/26/2014 - Perforated Atoka (10,650'-62', 10,670'-73'). Frac'd Atoka. Connected flowline.

10/27/2014 - Put well on sales at 11:00 am

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 18 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Regulatory Analyst DATE 12.15.2014

Type or print name Sarah Presley E-mail address: spresley@naguss.com PHONE: (432) 682-4429

For State Use Only

APPROVED BY: [Signature] TITLE Dr. J. H. Spewison DATE 12/19/14

Conditions of Approval (if any):