Office District I – (575) 393-6161	State of New Mexico	Form C-103
<u>District 1</u> = (373) 393-0101	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-41234
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		·
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Honey Graham State Com
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Honey Granam State Com
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number
1. Type of Well. On Well		2H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, N	M 88210	Hay Hollow; Bone Spring
4. Well Location		
Unit Letter:_	130 feet from the North line and	1980 feet from the West line
Section 29	Township 26S Range 28	
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
	3001' GR	
ب ن		
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO: SI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEME	<del>_</del>
DOWNHOLE COMMINGLE	MOETH EL COMP E	
	· CTUED.	Computation Operations
OTHER:	☐ OTHER:	Completion Operations
13. Describe proposed or comple	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or complor of starting any proposed wor	eted operations. (Clearly state all pertinent details, rk). SEE RULE 19.15.7.14 NMAC. For Multiple (	and give pertinent dates, including estimated date
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