Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

15. Lease Serial No. NMNM110350

6. If Indian, Allottee or Tribe Name
 7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well (Gas Well ☐ Ot	8. Well Name at CRAPSHOO	nd No. DT 13 FEDERAL 1H				
Name of Operator COG OPERATING LLC	9. API Well No 30-015-42					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701.	0 W ILLINOIS AVENUE 3b. I Ph:	10. Field and Po WILDCAT	10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or P	arish, and State		
Sec 24 T20S R29E NENE 23	EDDY CO	UNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	. TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resun	ne)		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
■ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other		
. □ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	rarily Abandon Production Start-up		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/26/14 to 7/10/14 MIRU. Test csg to 8500#. Test 7" x 9 5/8" annulus to 1500# for 30 mins. Drill out cmt & clean down to PBTD @ 13325'. Circulate clean. Test csg to 8500# for 15 mins. Good test. Perf 13300-13310' (60) & perform injection test. 8/7/14 to 8/10/14 Perforate Bone Spring 8799-13250' (504). Acdz w/81834 gal 7 1/2% acid; frac w/6221586# sand & 5293998 gal fluid. 8/29/14 Set 2 7/8" 6.5# L-80 tbg @ 7671'. Place well on pump. 8/30/14 Began flowing back & testing. 9/5/14 Date of 1st production. RECEIVED 14. Thereby certify that the foregoing is true and correct.						
Electronic Submission #262437 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad ACCEDTED FOR RECORD Committed to AFMSS for processing by DEBORAH HAM on 12/02/20 4/15 DW 10 388 E.D. FOR RECORD						
Name(Printed/Typed) STORMI	DAVIO J	Title PREPAF	1EH			
Signature (Electronic	Submission)	Date 09/10/20	DEC	4 2014		
	THIS SPACE FOR FE	DERAL OR STATE O	OFFICE USE	Drak Sland		
Approved By		Title	CARISE	LAND MANAGEMENT AD FIELD OFFICE		
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subject operations thereon.	Office	W.Jan. Francis.			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime to statements or representations as to any	or any person knowingly and matter within its jurisdiction.	willfully to make to any departm	ent or agency of the United		