

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. NMLC049648B
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. COMPTON 6 FED 2
2. Name of Operator LIME ROCK RESOURCES II A LP Contact: MIKE PIPPIN E-Mail: mike@pippinllc.com		9. API Well No. 30-015-30104-00-S1
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-327-4573	10. Field and Pool, or Exploratory RED LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T18S R27E SWSE 330FSL 2260FEL		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## P&amp;A OPERATIONS:

On 9/25/14, MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CIBP @ 1454' & topped w/25 sx cmt. WOC. Tagged cmt @ 1423'. Circ hole from 1423' w/P&A mud. Spot another 50 sx cmt @ 1423'. WOC. Tagged cmt @ 823'. W/tbg @ 100', circ 10 sx cmt to surface. Set dry hole marker as per government specs, cut off anchors & cleaned location. Released P&A rig on 10/1/14. Richard Carrasco was the BLM inspector on location. See the attached final WBD.

## NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 09 2014

RECEIVED

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

Accepted for record  
NMOCD 12/19/14

Rec'd Due

3.28-14

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #271756 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 11/24/2014 (14JA1143SE)	
Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENG (AGENT)
Signature (Electronic Submission)	Date 10/18/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY PET	Date 11/24/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

# ACTUAL P&A

10/18/14 – Mike Pippin

**Compton 6 Federal #2**  
**Sec 6-18S-27E (O)**  
**330' FSL, 2360' FEL**  
**Elevation – 3,404'**  
**API #: 30-015-30104**  
**Eddy County, NM**

Plug #3: 100'-Surface': Pump 10 sx cmt @ 100'.

Queen @  
485'

Grayburg  
@ 890'

12-1/4" Hole'

TOC @ 823'

8-5/8", 24#, J-55, Csg @ 1,098'. Cmted w/550 sx  
cmt. Circ. 65 sx to Surface.

SA @ 1202'

Circ P&A mud from 1424'

Plug #1: 1454'-823' Set 5-1/2" CIBP @ 1454' & top  
w/25 sx cmt. Tagged cmt @ 1424' & spot another  
50 sx cmt. Tagged cmt @ 823'.

Perfs: 1,504' – 1,902' (1 SPF, 31 holes)

7-7/8" Hole

PBTD @  
2,275'

5-1/2"; 15.5#; J-55 Csg @ 2,314'. Cmted w/427 sx  
cmt. Circ. 30 sx to surface. (10/29/98)

TD @ 2,317'

## SURVEYS

Degrees	Depth
1/4°	176'
1°	361'
3/4°	535'
3/4°	721'
1-1/4°	804'
1°	1,085'
1°	1,558'
1°	1,987'
1/2°	2,308'
1/2°	2,317'

Stim Info: 2,500 gal 15% HCl; Frac w/ 325k gal of linear  
gel + 6,000# 100 mesh + 178,000# of 20/40 Brady +  
43,000# CRC sand. (11/2/98)