

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM28328

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RIGEL 20 FED COM 5H

9. API Well No.
30-015-41514-00-X1

10. Field and Pool, or Exploratory
HACKBERRY

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: TAMI SHIPLEY
Email: tami.shipley@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-2816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T19S R31E NENE 480FNL 190FEL
32.651825 N Lat, 103.900633 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/24/14: Spud well @ 0400 hrs

2/25/14 - 2/27/14: Drill 26" hole to 470'. RIH w/ 11 jts of 20" 94# J55 BTC casing to 470'. Cement Lead w/ 694 sx C, 13.5 ppg, 1.73 yld. Tail w/ 405 sx C, 14.8 ppg, 1.35 yld. Displ w/ 153 bbl FW. Returned 390 sx cement to surface. Maintained full returns.

2/28/14 - 3/5/14: Drill 17 1/2" hole to 2460'. RIH w/ 58 jts of 13 3/8" 61# J55 BTC casing to 2460'. 1st stage cement lead w/ 1020 sx C, 12.8 ppg, 1.65 yld. Tail w/ 500 sx C, 13.8 ppg, 1.38 yld. Displ cement w/ 300 bbl FW. Maintained no returns during first stage.

2nd Stage Cement lead w/ 420 sx C, 12.8 ppg, 1.65 yld. Tail w/ 100 sx C, 13.8 ppg, 1.38 yld. Displ w/ 80 bbl FW. Maint partial returns throughout 2nd stage. Did not circ cement to surface. WOC. TOC

Accepted for record
JUS NMAOCD 12/19/14

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 03 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #249972 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/18/2014 (14CC00475E)

Name (Printed/Typed) TAMI SHIPLEY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/17/2014

ACCEPTED FOR RECORD

NOV 21 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #249972 that would not fit on the form

32. Additional remarks, continued

@ 500'.

Perform 1" remedial cement job. 29.5 sx C, 14.8 ppg, 1.33 yld. Pump through 1" pipe @484'. Maint full returns throughout job. Displ w/ 65 Bbl FW. M/P 235 sx C, 14.8 ppg, 1.33 yld. Maint full returns throughout job.

3/8/14 - 3/10/14: Drill 12 1/4" hole to 4002'. RIH w/ 95 jts of 9 5/8" 40# J55 casing to 4002'. DV tool set @ 2545'. 1st stage cement lead w/ 500 sx C, 12.6 ppg, 1.75 yld. Tail w/ 400 sx C, 13.8 ppg, 1.38 yld. Displ w/ 303 bbls FW. Full returns throughout cement job 1st stage. Circ 168 bbls w/ no returns.

2nd stage lead w/ 745 sx C, 12.8 ppg, 1.67 yld. Tail w/ 300 sx C, 13.8 ppg, 1.38 yld. Displ w/ 193 bbls FW. Maint full returns throughout job and returned 60 sx cement to surface.

3/11/14 - 3/23/14: Drill 8 3/4" hole to 12,835'. RIH w/ 292 jts of 5.5" casing plus 3 marker jts. 17#, P-110 BTC to 12,835'. 1st Stage Cement w/ 350 sx H, 12.5 ppg, 2.01 yld. Tail w/ 1680 sx H, 14.2 ppg, 1.28 yld. Displ w/ 200 bbl FW, followed by 97 bbl of 8.4 ppg mud for a total of 297 bbl. Maint full returns during first stage.

Circ cement off DV tool using 8.4 ppg mud. Pump mud w/ full returns. After pumping 160 bbl, saw cement and returned 279 sx cement to surface. Cont circ total of 366 bbl to surface.

2nd Stage lead w/ 480 sx C, 11.4 ppg, 2.88 yld. Tail w/ 250 sx C, 13.8 ppg, 1.37 yld. Displ cement w/ 116 bbl FW. Maint full returns throughout 2nd stage. Circ 68 sx cement to surface.

3/23/14: Release Rig @ 9:30