Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02952A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM02952A 6. If Indian, Allottee or Tribe Name			
					o. If mulan, Anottee of	into traine		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558X			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JAMES RANCH UNIT 195H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-42324-00-X1			
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No Ph: 432-22			(include area code) 1-7379 10. Field and Pool, or Explorator LOS MEDANOS		Exploratory			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 36 T22S R30E SESE 0800FSL 0330FEL 32.203618 N Lat, 103.493429 W Lon					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	RDATA		
TYPE OF SUBMISSION TYPE OF ACTION					<u>-</u>			
■ Notice of Intent	☐ Acidize	□ Dee	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	cture Treat	□ Reclamation		■ Well Integrity		
☑ Subsequent Report ☐ Casing Repair		_	Construction	-	☐ Recomplete			
☐ Final Abandonment Notice	- • -		g and Abandon	☐ Temporarily Abandon		rioductions	uir up	
,	<u></u>		☐ Water D	r Disposal proposed work and approximate duration thereof.				
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully subm	ally or recomplete horizontally, k will be performed or provide operations. If the operation resolution resolution had operation be file operation.)	give subsurface the Bond No. o ults in a multip d only after all	locations and measure file with BLM/BIA to completion or recordequirements, include the completion of	ired and true ve A. Required sub ompletion in a r ling reclamation	rtical depths of all pertine sequent reports shall be t sew interval, a Form 3160 s, have been completed, a	ent markers and z iled within 30 da 1-4 shall be filed	cones. sys once	
the referenced well. 06/11/2014 - 06/22/2014	·			,				
MIRU PU and wireline. Run C liner. PU power swivel, drill flo drill float shoe and 10' formation	RBIH w/workstri back string. RIF	BIH w/workstring, tag top of ack string. RIH w/WS NM OIL CONSERVATION ARTESIA DISTRICT						
06/23/2014 - 06/25/2014 RU wireline. Shoot first stage	d25.	12/19/14		0 9 2014				
06/26/2014 - 07/02/2014 ·	MA	10CD		CEIVED	.d			
14. I hereby certify that the foregoing is			-					
	Electronic Submission #2 For B		d by the BLM We ent to the Carlsba		System			
	mmitted to AFMSS for proc	essing by ED		,	•			
Name(Printed/Typed) TRACIE J	Title REGUL	ATORY AN	46131					
Signature (Electronic S	ubmission)		Date 07/30/2	014				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPTED			JAMES A TitleSUPERVI			Date 12/	/01/2014	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsba	d						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c	crime for any pe	erson knowingly and	willfully to ma	ke to any department or a	gency of the Uni	ted	

Additional data for EC transaction #255101 that would not fit on the form

32. Additional remarks, continued

Shut down for DFIT

07/03/2014 - 07/06/2014 MI wireline and frac equipment. Continue prep for perf and frac

07/07/2014 - 07/11/2014

Perf and frac 10228' - 18330' (336 holes) using total 74461 bbls fluid, 3952431# sand. RD frac company

07/12/2014 - 07/15/2014

RU coiled tbg drill out CFPs. RD CT. RU WL RIH set pkr @ 10163'. RU csg crew, LD 5-1/2" tieback string.

07/16/2014 - 07/17/2014

RIH w/2-7/8" L80 tbg. Tag up and latch onto pkr. Pump pkr fluid, shear pump out plug, turn well to production

07/18/2014 First oil production

Per APD approved 04/10/2014, BOPCO has no plans for interim reclamation to allow for drilling of additional wells from this site.

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