Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD-ARTISIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					<ul> <li>5. Lease Serial No. NMNM62210 &amp; 9 04/9</li> <li>6. If Indian, Allottee or Tribe Name</li> <li>7. If Unit or CA/Agreement, Name and/or No.</li> </ul>												
									Type of Well     Gas Well □ Other					8. Well Name and No. NUCLEUS BGN FEDERAL COM 1H			
									2. Name of Operator Contact: BRITNYE GURULE YATES PETROLEUM CORPORATIONE-Mail: bgurule@yatespetroleum.com					9. API Well No. 30-015-39241			
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4281/		)	10. Field and Pool, or Exploratory PARKWAY; BONE SPRING												
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		)			11. County or Parish, and State												
Sec 31 T19S R30E SWNW 1750FNL 330FWL					EDDY COUNTY COUNTY, NM												
12. CHECK APPROPRIATE B	OX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTI	HER DATA											
TYPE OF SUBMISSION	TYPE OF ACTION																
Notice of Intent ☐ Acidize		□ Deep	oen		on (Start/Resume)	Water Sh	ut-Off										
☐ Alter Ca	asing	☐ Frac	ture Treat	□ Reclamation		☐ Well Integrity											
☐ Subsequent Report ☐ Casing I	•		Construction	□ Recompl	<del>_</del>												
☐ Final Abandonment Notice ☐ Change Plans			and Abandon	-	rily Abandon												
13. Describe Proposed or Completed Operation (clearly st	to Injection	Plug		■ Water Di	•												
If the proposal is to deepen directionally or recomplet Attach the Bond under which the work will be perfort following completion of the involved operations. If it testing has been completed. Final Abandonment Noti determined that the site is ready for final inspection.)  Yates Petroleum Corporation is submitting your approval. The well at present produce will be stored in 2-500 bbl tanks and will be Unit K, Sec. 2 T20S-R29E, order #SWD-14	ned or provide the coperation result ces shall be filed of an appliction for an average of pipelined to the	Bond No. on s in a multiple only after all r or water pur of 1-1500 b	file with BLM/BIA e completion or reco equirements, include rsuant to order # bls of water per	A. Required subsompletion in a neiling reclamation,  7 and reques day. The wa	sequent reports shall be interval, a Form have been complet sts ter <b>NM OI</b>	l be filed within 30 da 3160-4 shall be filed	ays once nas										
Also, attached is an updated Site Security Diagram of the facility.					DEC 09 2014												
MD 12/19/14 NMOCD					SEE AT CONDITION	RECEIVED TACHED FOR IS OF APPROVAL											
For Y <sub>A</sub> Committee	ubmission #262 ATES PETROLE	EUM CORP	by the BLM We DRATION, sent t by DEBORAH H	o the Carlsbac AM on 11/24/2	1 014 ()												
Name(Printed/Typed) BRITNYE GURULE			Title REPOF	RTING CLER	<	· · · · · · · · · · · · · · · · · · ·	<del></del> -										
Signature (Electronic Submission)			Date 09/12/2	014	APF	ROVED											
THIS	SPACE FOR	FEDERA	L OR STATE	OFFICE US	E												
					NUV	2 D 12014											
_Approved By			Title		MU	Date											
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		JAME SUPE	ES A. AMOS RVISOR-EPS	ا. ا										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

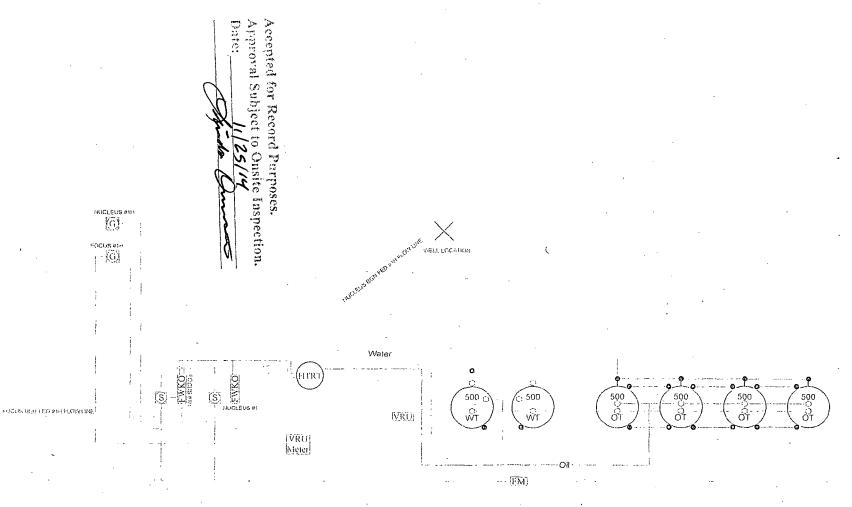


(575) 748-1471 -Keith Hutchens -July, 2014 Nucleus BGN Fed Com #1H

1750' FNL & 330' FWL \* Sec 31 - T19S-R30E\* Unit E Eddy County, NM , API - 3001539241



| [FM] | Plane Mater
| [G] = Gas Moter
| [WKG] = Free Water Knock Out
| [G] > Seperator
| [VRG] = Vapor Renovery Unit



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14