	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR UCD Arte	esia OMB Expire	A APPROVED NO. 1004-0135 s: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM05573716? If Indian, Allottee or Tribe Name	
		6? If Indian, Allottee		
SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or N
1. Type of Well Gas Well D Other			8. Well Name and No. AAO FEDERAL 29	
2. Name of Operator Contact: PAIGE FUTRELL APACHE CORPORATION E-Mail: paige.futrell@apachecorp.com		9. API Well No. 30-015-42339	9. API Well No. 30-015-42339-00-X1	
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE SUITE 3000Ph: 432-818-1893MIDLAND, TX 79705Ph: 432-818-1893		10. Field and Pool, c RED LAKE	10. Field and Pool, or Exploratory RED LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State		
Sec 1 T18S R27E SWSW 0360FSL 0990FWL 32.461243 N Lat, 104.141450 W Lon		EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	U Water Shut-O
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity
•	Casing Repair	New Construction	Recomplete	🔀 Other Production Start-
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	۰.
Attach the Bond under which the wo	ally or recomplete horizontally, g rk will be performed or provide t	give subsurface locations and measu he Bond No. on file with BLM/BIA	red and true vertical depths of all pert Required subsequent reports shall b	inent markers and zones e filed within 30 days
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Apache completed the well as 06/30/2014: MIRSU. DO float	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation rest bandonment Notices shall be file inal inspection.) s followed: (RR: 06/22/201 collar & cmt to PBTD @45	tive subsurface locations and measu he Bond No. on file with BLM/BIA ults in a multiple completion or reco d only after all requirements, includi 4) 570. Circ hole clean.	red and true vertical depths of all pert Required subsequent reports shall b impletion in a new interval, a Form 31 ing reclamation, have been completed	inent markers and zones e filed within 30 days 60-4 shall be filed once , and the operator has
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** BLM REVISED **

Additional data for EC transaction #270575 that would not fit on the form

32. Additional remarks, continued

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08/20/2014: RIH w/ 2-7/8" J-55,6.5# prod tbg, SN @4401,ETD @4425. 08/21/2014: Clean location, RDMOSU. Build wellhead & lay flowline. Set 640 PU. Install elec. SI. wait on AAO FED batt to produce well. 09/18/2014: Start production to AAO FED South Batt. POP.