(August 2007)		UNITED STATES PARTMENT OF THE I JREAU OF LAND MANA	NTERIOR	OCD Artesla		OMB N Expires	APPROVED 10. 1004-0135 13 July 31, 2010
	SUNDRY NOTICES AND REPORTS ON WELLS					<ol> <li>Lease Serial No. NMLC055383A</li> <li>If Indian, Allottee or Tribe Name</li> </ol>	
a	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well	Gas Well 🔲 Oth	er		<u></u>		8. Well Name and No COMPTON 5 P F	
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A,L.P. E-Mail: mike@pippinllc.com						9. API Well No. 30-015-41439	
3a. Address3b. Phone NC/O MIKE PIPPIN 3104 N. SULLIVANPh: 505-3FARMINGTON, NM 87401Ph: 505-3				clude area code) 573		10. Field and Pool, or RED LAKE,GL-	Exploratory YESO NE 96836
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State
Sec 5 T18S R2	27E SESE 950F	SL 330FEL				EDDY COUNT	Y, NM
12	CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NA	TURE OF N	OTICE RF	PORT. OR OTHF	R DATA
TYPE OF SUB			(	TYPE OF	· · · · · · · · · · · · · · · · · · ·		
□ Notice of Inter	nt		🗖 Deepen		Producti	on (Start/Resume)	U Water Shut-O
	•	Alter Casing	🛛 Fracture	Treat	🗖 Reclama	tion	Well Integrity
🛛 Subsequent Re	eport	Casing Repair	🗖 New Co	nstruction	🗖 Recomp	ete	🗖 Other
Final Abandor	nment Notice	🗖 Change Plans	🗖 Plug and	I Abandon	🗖 Tempora	Temporarily Abandon	
		Convert to Injection	🗖 Plug Ba	ck	D Water D	isposal	
testing has been co determined that the PAYADD WOR On 8/22/14, TC	ompleted. Final Ab e site is ready for fi RKOVER: DH w/ESP on 2-	-7/8" tbg. Set 5-1/2" RBF	ed only after all requ ? @ 3763' & PT to	irements, includir o 4000 psi-OK	ng reclamation	, have been completed,	and the operator has C for record MOCD /2/(9/
perfs @ 3784' 90', 3600', 10', 30', 40' w/1-0.4 fraced w/59,85' RBP & 5-1/2" c 34', 40', 50', 64 3406', 12', 16', HCL acid & frac MIRUSU. CO a	20', 25', 30', 35 11" spf. Total 3 7# 100 mesh & sg to 3000 psi- ', 71', 76', 84', 9 20', 26', 30', 38 ced w/59,390# after frac, retrie 5 tbg @ 3079'.	upper Ÿeso @ 3491', 35 ', 40', 45', 50', 55', 60', 72 1 holes. On 8/27/14, trea 181,866# 40/70 Ottawa OK. Perfed upper Yeso 01', 3303', 09', 15', 22', 27 ' w/1-0.41" spf. Total 34 100 mesh & 209,383# 40 ve RBP @ 3470', & CO t Released completion rig	2', 78', 90', 96', 37 ated perfs w/1500 sand in slick wate @ 3131', 43', 50' 7', 32', 41', 56', 6' holes. Treated p )/70 Ottawa sand o RBP @ 3763'. on 8/30/14. Follo	707', 13', 25', 9 gal 15% HCL er. Set 5-1/2" , 62', 76', 87', 9 l', 68', 98', 9erfs w/1500 g in slick water On 8/29/14, la bwing a test of	acid & RBP @ 347 99', 3228', jal 15% On 8/28/1 anded ESP f the new	70'. PT AF	RECEIVED
perfs @ 3784' 90', 3600', 10', 30', 40' w/1-0.4 fraced w/59,85 RBP & 5-1/2" c 34', 40', 50', 64 3406', 12', 16', HCL acid & frac MIRUSU. CO a 2-7/8" 6.5# J-5	20', 25', 30', 35 11" spf. Total 3 7# 100 mesh & csg to 3000 psi- i', 71', 76', 84', 9 20', 26', 30', 38 ced w/59,390# after frac, retrie 5 tbg @ 3079'.	upper Ÿeso @ 3491', 35 ', 40', 45', 50', 55', 60', 72 1 holes. On 8/27/14, trea 181,866# 40/70 Ottawa OK. Perfed upper Yeso 01', 3303', 09', 15', 22', 27 ' w/1-0.41" spf. Total 34 100 mesh & 209,383# 40 ve RBP @ 3470', & CO t Released completion rig true and correct. Electronic Submission # For LIME ROCK Committed to AFMSS	2', 78', 90', 96', 37 ated perfs w/1500 sand in slick wate @ 3131', 43', 50' 7', 32', 41', 56', 6' holes. Treated p )/70 Ottawa sand o RBP @ 3763'. on 8/30/14. Follo	707', 13', 25', 9 gal 15% HCL er. Set 5-1/2" , 62', 76', 87', 9 '', 68', 98', perfs w/1500 g in slick water On 8/29/14, la pwing a test of the BLM Well ,L.P., sent to the DEBORAH HA	acid & RBP @ 347 99', 3228', jal 15% On 8/28/1 anded ESP f the new	AF 4, on System D FOR 14 ) ED FOR	RTESIA DISTRICT
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perfs @ 3784' 90', 3600', 10', 30', 40' w/1-0.4 fraced w/59,85' RBP & 5-1/2" c 34', 40', 50', 64 3406', 12', 16', HCL acid & frac MIRUSU. CO 2-7/8" 6.5# J-55 14. I hereby certify th Name( <i>Printed/Typ</i>	20', 25', 30', 35 11" spf. Total 3 7# 100 mesh & csg to 3000 psi- i', 71', 76', 84', 9 20', 26', 30', 38 ced w/59,390# after frac, retrie 5 tbg @ 3079'.	upper Ÿeso @ 3491', 35/ ', 40', 45', 50', 55', 60', 72 1 holes. On 8/27/14, trea 181,866# 40/70 Ottawa OK. Perfed upper Yeso 91', 3303', 09', 15', 22', 27 ' w/1-0.41" spf. Total 34 100 mesh & 209,383# 40 ve RBP @ 3470', & CO t Released completion rig true and correct. Electronic Submission # For LIME ROCK Committed to AFMSS S	2', 78', 90', 96', 37 ated perfs w/1500 sand in slick wate @ 3131', 43', 50' 7', 32', 41', 56', 6' holes. Treated p 0/70 Ottawa sand to RBP @ 3763'. I on 8/30/14. Follo 259259 verified by RESOURCES II-A for processing by Ti	707', 13', 25', 9 gal 15% HCL er. Set 5-1/2" , 62', 76', 87', 9 l', 68', 98', 9 erfs w/1500 g in slick water On 8/29/14, la owing a test of the BLM Well L.P., sent to the DEBORAH HA Cle PETROL	acid & RBP @ 347 99', 3228', all 15% On 8/28/1 anded ESP f the new Info/mation he Garlshad Moh 12/08/5 EUM ENG	AF 20'. PT AF 4, on System D FOR NEER DEG 5 2 DEG 5 2 DEG 5 2	RECEIVED
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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## Additional data for EC transaction #259259 that would not fit on the form

## 32. Additional remarks, continued

upper Yeso perfs, the RBP @ 3763' will be removed in order to open all the Yeso perfs to production.