

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURNETT OIL CO. INC.	Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com	5. Lease Serial No. NMLC055264
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) 817-382-3400 Ext. 326 76102	10. Field and Pool, or Exploratory CEDAR LAKE GLORIETTA YESO	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E Mer NMP NENE 990FNL 330FEL	11. County or Parish, and State EDDY COUNTY, NM	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. JACKSON B 62
9. API Well No. 30-015-41279			

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and approved by the NM OIL CONSERVATION DISTRICT.

7/1/14 - TEST CSG TO 1500 PSI (GOOD).

8/13/14 - PERF LOWER BLINEBRY 2 SPF, .43" HOLES @ 5,940', 5,916', 5,892', 5,878', 5,850', 5,840', 5,822', 5,809', 5,786', 5,776', 5,764', 5,751', 5,738', 5,689', 5,676', 5,667', 5,656', 5,632', 5,620', 5,608', 5,576' & 5,539' (44 HOLES). SPOT 500 GAL 15% HCL ACID ACROSS PERFS. ACIDIZE LOWER BLINEBRY FR 5,539' - 5,940' W/2,000 GAL 15% HCL ACID.

8/15/14 - SLICK WTR FRAC LOWER BLINEBRY FR 5,539' - 5,940' DWN 4-1/2" FRAC STRING W/16,516 BBLS SLICK WTR & 215,908# 40/70 PREMIUM PLUS SAND & 20,038# 100 MESH. PERF MIDDLE BLINEBRY @ 5,410', 5,402', 5,380', 5,372', 5,364', 5,345', 5,336', 5,326', 5,280', 5,276', 5,265', 5,250', 5,240' & 5,230' @ 3 SPF (42 HOLES).

Accepted for record

NRCD 12/9/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #263844 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 12/09/2014

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/16/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #263844 that would not fit on the form**

**32. Additional remarks, continued**

8/21/14 - SPOT 500 GAL ACID ACROSS PERFS. ACIDIZE MIDDLE BLINEBRY FR 5,230' - 5,410' W/2,000 GAL 15% HCL ACID.

8/25/14 - LICK WTR FRAC MIDDLE BLINEBRY FR 5,230' - 5,410' DWN 4-1/2" 11.6# FRAC STRING W/13,957 BBLS SLICK WTR, 169,620# 40/70 PREMIUM PLUS SAND & 70,160# 100 MESH SAND.

8/29/14 - INSTALLED: 160 JTS 2 7/8" 5123', SN 5124', ESP 5174', DESANDER 5179', TAILPIPE 5243', INTAKE 5149'.

9/4/14 - FIRST DAY OF PRODUCTION 09/03/2014. 25 BO, 798 BLW, 45 MCF, 1304 BHP, 2665' FLAP, 27,297 BLWTR, 150# CSG, 220# TBG, 55 HZ.

9/15/14 - 255 BO, 748 BLW, 341 MCF, 804 BHP, 1741' FLAP, 16,957 BLWTR, 50# CSG, 200# TBG, 55 HZ.