

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

NM OIL CONSERVATION

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DEC 23 2014

WELL API NO.

30-015-42330

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Avalon Delaware Unit

8. Well Number

255

9. OGRID Number

005380

10. Pool name or Wildcat

Avalon; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

500 W. Illinois, Ste. 100 Midland, TX 79701

4. Well Location

Unit Letter N : 1160 feet from the South line and 2195 feet from the West line

Section 30 Township 20-S Range 28-E NMPM. County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3273 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: New Drill ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/25/14: MIRU Renegade WL-logged GR/CCL/Radial CBL, TOC 583' 10/5/14: Perf BSY CYN fr 3517'-3693'
10/6/14: Acidize BRY CYN perfs 3517-3693' w/3000 gals 15% 90/10 Acid/Xylene mix-Frac perfsfr 3517-3693
w/65000 lbs 16/30 Garnet resin coated sands-Perf LWR CHY CYN fr 3446-3370-Acidize LWR CHY CYN w/4000 gals
15% 90/10 Acid/Xylene mix-Perf UP CHY CYN perfs w/3000 gals 15% 90/10 Acid/Xylene mix frac perfs w/ 65000
lbs garnet resin coated sand
10/15-10/22/14: MIRU pulling unit-cleanout to 3784 (PBTD)-RIH w/100 jts 2 7/8 6.5# J-55 prod. tubing
11/4-11/5/14: RIH w/ pump & rods, well not pumping, RIH w/tubing
11/10-11/12/14: 4 swab runs, POOH w/tubing, RIH w/tubing, RIH w/pump & Rods, RWTP

Spud Date:

05/21/2014

Rig Release Date:

06/05/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tessa Fitzhugh TITLE Regulatory Analyst DATE 12/19/2014

tessa.fitzhugh@xtoenergy.com

Type or print name Tessa Fitzhugh E-mail address: tessa.fitzhugh@xtoenergy.com PHONE 432-620-4336

For State Use Only

APPROVED BY RDade TITLE Dr. P. S. Peterson DATE 1/6/15

Conditions of Approval (if any):