

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-35253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Texaco BE
8. Well Number 8
9. OGRID Number 229137
10. Pool name or Wildcat Loco Hills;Glorieta, Yeso 96718
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3680 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection well

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center, 600 W Texas Ave, Midland, TX 79701

4. Well Location
 Unit Letter B : 330 feet from the North line and 2310 feet from the East line
 Section 16 Township 17S Range 30E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Reclassify to oil producer <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully request to reclassify this well form injection to oil producer.

Please see attached procedure.

NM OIL CONSERVATION
 ARTESIA DISTRICT

DEC 22 2014

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Lead Regulatory Analyst DATE 12/18/14

Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

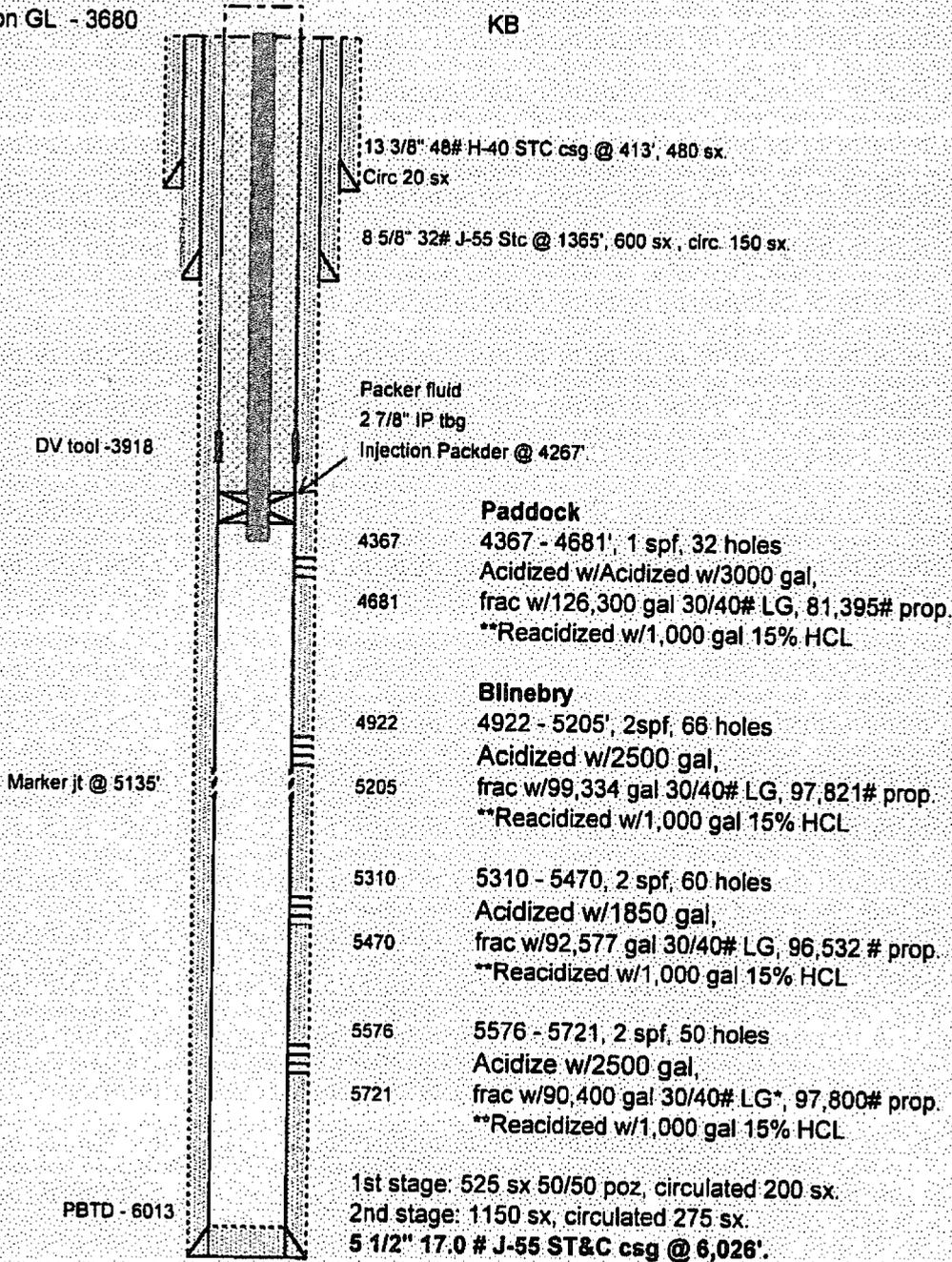
APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 12/23/2014
 Conditions of Approval (if any):

Concho

Lease & Well # Texaco BE #8

Elevation GL - 3680

KB



TEXACO BE #8
API # 30-015-35253

Well Summary

This well is being converted into a producer in the Yeso pool.

Well History

Spudded: 04/30/2007

Convert to water injector: 07/09/2011

Well Data

Perfs:

Paddock	4367'-4681'
Upper Blinebry	4922'-5204'
Middle Blinebry	5310'-5470'
Lower Blinebry	5576'-5721'
PBTD	6013'

Current Tubing Detail

132 JTS OF 2 7/8" J-55 LP

Injection Packder @ 4267'

Current Rod Detail

n/a

Procedure

DAY 1

- **MIRU**
- **ND wellhead and NU BOP**
- **POOH w/ Tbg Laying Down**
- **PU yellow band j-55 tbg and tag joints**
- **RIH and tag for fill**
 - Report back to engineering on the amount of fill
- **POOH 2-7/8" tubing and BHA**
- **Report to engineering about the fill, and the condition of tubing**
 - If there are soluble solids or scale plan to pump, 3,500 gals of 15% HCL NEFE acid flushed with 28 bbls of fresh water with surfactant and scale inhibitor (Catalyst)
- **Replaced any bad joints with yellow band tbg**

DAY 2

- **RIH with updated tubing design for PC pump**
- **Drift new yellow band into the hole**
- **If outside temperature is colder than 55°, then hot water down tbg prior to setting TAC**
- **ND BOP and NU wellhead**
- **RIH with new rod design**
- **Hang on, load tubing and note pump action and alignment**
- **Clean location**
- **Update tubing detail in PERC**

- All charges will hit Capital larger lift AFE
- RDMO, TOTP

Updated Tubing Design

67 jts tbg

2' MARKER SUB,

2-jts tbg,

3 1/2"x6' LIFT SUB

TAG BAR

STATOR

NO-TURN TOOL

SN @ 2,305'

3 1/2" GAS SEP W/1 1/4"x16' dip tube

4 jts 2 7/8" 6.5# J-55 EUE

EOT @ 2,433'

Rod Design

PR

87- 1" KD Rods with 1 guide per rod