Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-38419
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sulta 1 0, 1 111 0 7 3 0 3	VO-7679
87505		VO-7079
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Coltrane BQR State Com
DIFFERENT RESERVOIR, USE "APPL PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator	Gus Weit Guier	9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Wildcat; Bone Spring
	1111 00210	· · · · · · · · · · · · · · · · · · ·
4. Well Location	420 fact from the South line and	660 feet from the East line
Unit Letter P:	430 feet from the South line and	· · · · · · · · · · · · · · · · · · ·
Unit Letter M	660 feet from the South line and	feet from the line
Section 36	Township 25S Range 31	
All the Company of th	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
	3299'GR	
12 Check	Appropriate Box to Indicate Nature of No	otice. Report or Other Data
15. 611641	· · · · · · · · · · · · · · · · · · ·	,,,,
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE	- I	
CLOSED-LOOP SYSTEM	प्रिक्षेत्र । । । । । । । । । । । । । । । । । । ।	4046FT 600 2550ME 575-745-4100
OTHER:	OTHER:	···5'.new hole ·- · ·
		ills, and give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC. For Multip	
proposed completion or re		
	•	
12/29/14 – Made 5' new hole. TD	385'. Hole size 10".	NM OIL CONSERVATION
12/29/14 – Made 5' new hole. TD	385'. Hole size 10".	NM OIL CONSERVATION ARTESIA DISTRICT
12/29/14 – Made 5' new hole. TD	385'. Hole size 10".	ARTESIA DISTRICT
12/29/14 – Made 5' new hole. TD	385'. Hole size 10".	NM OIL CONSERVATION ARTESIA DISTRICT DEC 3 1 2014
12/29/14 – Made 5' new hole. TD	9 385'. Hole size 10".	ARTESIA DISTRICT
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12/29/14 – Made 5' new hole. TD	385'. Hole size 10".	ARTESIA DISTRICT
1/21/11	· · · · · · · · · · · · · · · · · · ·	DEC 3 1 2014
12/29/14 – Made 5' new hole. TD Spud Date: 1/31/11	Rig Release Date:	DEC 3 1 2014
1/21/11	· · · · · · · · · · · · · · · · · · ·	DEC 3 1 2014
1/21/11	· · · · · · · · · · · · · · · · · · ·	DEC 3 1 2014
Spud Date: 1/31/11	· · · · · · · · · · · · · · · · · · ·	DEC 3 1 2014 RECEIVED
Spud Date: 1/31/11	Rig Release Date:	DEC 3 1 2014 RECEIVED
Spud Date: 1/31/11	Rig Release Date:	DEC 3 1 2014 RECEIVED
Spud Date: 1/31/11	Rig Release Date:	DEC 3 1 2014 RECEIVED
Spud Date: 1/31/11 I hereby certify that the information SIGNATURE	Rig Release Date: n above is true and complete to the best of my kno TITLE Regulatory Repor	RECEIVED owledge and belief. rting Supervisor—DATE —December 30, 2014
Spud Date: 1/31/11 I hereby certify that the information SIGNATURE Type or print name. Tina H	Rig Release Date: TITLE Regulatory Reportuerta E-mail address: tinah@yatesper	RECEIVED owledge and belief. rting Supervisor—DATE—December 30, 2014
Spud Date: 1/31/11 I hereby certify that the information SIGNATURE Type or print name. Tina H	Rig Release Date: TITLE Regulatory Reportuerta E-mail address: tinah@yatesper	RECEIVED owledge and belief. rting Supervisor — DATE — December 30, 2014 troleum.com PHONE:575-748-4168_
Spud Date: I hereby certify that the information SIGNATURE Type or print name. Tina H For State Use Only, Control	Rig Release Date: TITLE Regulatory Reportuerta E-mail address: tinah@yatespet	RECEIVED weldge and belief. rting Supervisor—DATE—December 30, 2014 troleum.com PHONE: 575-748-4168
Spud Date: I hereby certify that the information SIGNATURE Type or print name Tina H For State Use Only. Could I	Rig Release Date: The and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true and complete to the best of my known above is true above is true and complete to the best of my known above is true above is true and co	RECEIVED owledge and belief. rting Supervisor — DATE ——December 30, 2014 troleum.com PHONE:575-748-4168_
Spud Date: I hereby certify that the information SIGNATURE Type or print name. Tina H For State Use Only, Control	Rig Release Date: TITLE Regulatory Reportuerta E-mail address: tinah@yatespet	RECEIVED weldge and belief. rting Supervisor—DATE—December 30, 2014 troleum.com PHONE: 575-748-4168

> See Attached COA;

Permit Conditions of Approval

API:

30-() *15-384*18

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.