

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC055958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
STEVENS B 4

2. Name of Operator
BURNETT OIL CO. INC.
Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

9. API Well No.
30-015-34847

3a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)
817-382-5108 Ext. 326 76102

10. Field and Pool, or Exploratory
CEDAR LAKE YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T17S R30E Mer NMP NENW 990FNL 2310FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/4/14 - CEMENT W/300 SKS OF "C" + 2% CACL2 @ 14.8 PPG AND 300 SKS OF "C" NEAT @ 14.8 PPG. CEMENT W/300 SKS OF "C" + 2 % CACL2 & 300 SKS OF "C" NEAT.

6/21/14- RIG UP

6/22/14 - HOLE SIZE: 6 1/8". TEST BOP W/ RIG DAWGS & WAIT ON TEST PLUG. TEST BOP W/ RIG DAWGS CHOKE, KILL LINE, KELLY COOK, FLOOR VALVE LOW 250 PSI 2000 ALL TEST (OK). FINISH RIG UP SEPARATOR & LINES W/ RIG DAWGS. ON SUNDAY TALK TO MICHAEL ELLIOTT W/ BLM @ 13:28 PM 6/22/14 ABOUT NU & TEST BOP.

6/26/14 - TD: 6,060?. TD 6 1/8 HOLE @ 16:11 PM 6/26/2014. LOG W/ QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET, DSNT, SDLT, BAST, DLLT, MGRD) QVAD COMBO WITH SPECTAL GAMMA RAY LOGGER DEPTH 6052'.

1/5/15 LEO
Accepted for record
NM/OCD

NM OIL CONSERVATION

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #256711 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 11/15/2014 ()

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDIANTOR

Signature (Electronic Submission) Date 08/12/2014

ARTESIA DISTRICT
DEC 30 2014
RECEIVED

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date DEC - 7 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #256711 that would not fit on the form

32. Additional remarks, continued

6/27/14 - RUN 47 JTS 5 1/2 15.50 J-55 FJM FLUSH JT. TOP OF LINER @ 4099')
TEST LINES TO 3500 PSI & CEMENT W/ 155 SKS 37 BBL @ 14.3 YIELD 1.34 50/50 POZ/C+ 5%PF44+ 2%PF20+
7%PF606+ 2%PF65+ 4#PF46. CIRC. 15 BBL 65 SKS CEMENT TO PIT.

6/28/14 - TD: 6,060? RR 9:00 AM, 06/28/14

7/23/14 - PERF LOWER LOWER YESO IN 1 RUN @ 5,914', 5,876', 5,734', 5,726', 5,720', 5,700', 5,692',
5,648' & 5,639'. 4 SPF.

7/24/14 - SPOT 252 GAL 15% ACID ACROSS LOWER, LOWER YESO
PERFS FR 5,639' - 5,914'. ACIDIZE YESO PERFS W/2,000 GAL 15% HCL ACID & 80 BALL SEALERS.

7/25/14 - SLICK WTR FRAC LOWER LOWER
YESO FR 5,629' - 5,914' DWN 7" CSG TO 5-1/2" LINER FR 4,099' - 6,060' W/660,000 GAL SLICK WTR,
170,540# 40/70 OTTAWA & 20,113# 100 MESH & SPOT 2,000 GAL 15% ACID @ 5,200 - 5,552'. PERF LOWER
YESO @ 5,552', 5,520', 5,514', 5,496', 5,450', 5,434', 5,428', 5,410', 5,394', 5,379', 5,350',
5,341', 5,332', 5,312', 5,262', 5,254' & 5,200'. 3 SPF (51 HOLES). SLICKWATER FRAC LOWER YESO PERS
FR 5,200' - 5,552' W/780,000 GAL SLICK WTR. 223,480# 40/70 OTTAWA & 28,247# 100 MESH.

8/7/14 - 130 BO, 950 BLW, 50 MCF, 722 BHP, 1441' FLAP, 17,580 BLWTR, 98# CSG, 200# TBG, 58 HZ.

8/10/14 - 24 Hr Test 135 BO, 700 BLW, 351 MCF, 588 BHP, 1219' FLAP, 15,511 BLWTR, 100# CSG, 200#
TBG, 58 HZ