⊈orm 3160-5 - (August 2007)

NM OIL CONSERVATION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT OCD Artesia 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC068905

abandoned well. Use form 3160-3 (APD) for such proposals.RECEIVED				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
1. Type of Well				8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other				POKER LAKE UN	NIT 430H
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			. 9	9. API Well No. 30-015-42374	
3a. Address P O BOX [.] 2760 MIDLAND, TX 79702		Phone No. (include area code) 432-683-2277		0. Field and Pool, or NASH DRAW;D	Exploratory DEL/BS (AV SND)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, and State	
Sec 14 T24S R30E Mer NMP SWSE 300FSL 1800FWL				EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on ·	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomple	te	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporari	ly Abandon	Production Start-up
	Convert to Injection	☐ Plug Back	■ Water Dis	posal .	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm production on the referenced v 07/21/2014 - 07/25/2014 MIRU PU & wireline. Install BG 4-1/2" tieback string. Install fra tanks. No activity until closer t 08/15/2012 - 08/20/2014	nits this sundry notice to report owell. OP. Run CBL/CCL/GR 7818' - ac valve. Test csg (good). She to frac date	a multiple completion or reco after all requirements, includi completion operations at 1000'. TOC @ 1324'. ar p-sleeve. RD PU, sp	mpletion in a newing reclamation, had first RU csg crew.oot frac	Run	0-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #263690	verified by the BLM Well	Information Sy	ystem	
	For BOPCO Committed to AFMSS for proc	LP, sent to the Carlsbac essing by DEBORAH HA	M on 12/30/201	400TED =	
Name(Printed/Typed) TRACIE J	Title REGULA		γ,\$πΡ1 <u>Ε1)</u> Ε(<u> IR RECORDI</u>	
Signature (Electronic S	ubmission)	Date 09/15/20	114		
	THIS SPACE FOR FE			J AN 7	2015
Approved By	· · · · · · · · · · · · · · · · · · ·	Title		Labrah	Spring
onditions of approval, if any, are attached ertify that the applicant holds legal or equi hich would entitle the applicant to conduc	rant or	Bt	REAU OF LAND CARLSBAD FIE	MANAGEMENT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #263690 that would not fit on the form

32. Additional remarks, continued

08/21/2014 - 08/25/2014
RU wireline. Tbg punch csg @ 6978'. RU CTU. RIH w/WS. Drill out balls and sleeves. LD WS. Remove BOP and frac valve. RU csg crew, LD tie back string.

08/26/2014 RIH w/ESP on 2-7/8" L80 production tbg. Land @ 7181'. Turn well to production

09/04/2014 First oil production

Per APD approved 05/07/2014, BOPCO, LP has no plans to reclaim well location to allow for additional drilling from this pad.