

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIAN DISTRICT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 13 2015

RECEIVED

5. Lease Serial No.
NMLC068430

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X

8. Well Name and No.
POKER LAKE UNIT 432H

9. API Well No:
30-015-42488

10. Field and Pool, or Exploratory
POKER LAKE; DELAWARE, SW

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP

Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T24S R30E Mer NMP SWSW 900FSL 300FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling & completion operations and first production on the referenced well.

08/06/2014
Spud well. Drill 17-1/2" hole, TD hole @ 805'.

08/07/2014
Run 13-3/8", 48#, H40, STC casing to 791'. Pump Primary Cement: 700 sks (209 bbls) Class C + additives Circulate 391 sks (117 bbls) cement to surface. WOC

Install 13-5/8" x 5M BOP stack and choke manifold. Test choke manifold valves 250 psi low and 3,000 psi high for 10 min, good tests. Test choke manifold valves 250 psi low and 3,000 psi high

APD 1/14/2015
Accepted for record
MDCD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #272615 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/06/2015

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/22/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JAN 9 2015

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #272615 that would not fit on the form

32. Additional remarks, continued

for 10 min, good tests. PU test plug and set. Test blind rams 250 psi low, 3,000 psi high for 10 min, good test. Test Variable pipe rams, no test. Test annular, no test. Troubleshoot test pump. Open valve caps and bleed air from test pump discharge. Test annular 250 psi low, 3,000 psi high, good test. Test pipe ram with 4-1/2" pipe, 250 psi low, 3,000 psi high, good test. Test pipe ram with 4" pipe, 250 psi low, 3,000 psi high, good test. All test held for 10 minute each.

08/08/2014

Test surface casing to 1,250 psi on chart for 30 min, good test. DO cmt, float collar and shoe track. Drill 12-1/4" hole.

08/10/2014 - 08/12/2014

TD 12-1/4" hole @ 4,000'.

Run 9-5/8", 40#, N80, LTC casing to 3,987'. Pump Lead Cement: 1,100 sks (357 bbls) 35/65 Poz C + additives. Tail Cement: 150 sks (62 bbls) Class C + additives. Circulate 205 sks (99 bbls) cement to half pit. WOC

Test 9-5/8" casing to 3,000 psi for 30 minutes, good test. Tag cmt, drill float collar and shoe track. Drill 8-3/4" hole

08/17/2014 - 08/18/2014

TD 8-3/4" hole @ 7,981'.

Run 7" 26# HCP110 BTC casing. DV tool @ 4,977'. Shoe @ 7,968', float collar @ 7,875'. Cement stage 1: 275 sks (80 bbls) PVL cement + 1.3% salt + additives, Tail: 135 sks (36 bbls) PVL cement + 1.3% salt + additives Full returns throughout job. Dropped DV tool opening dart, Pressured up and open DV tool with 708 psi. Circulated 3 bbls of cement (10 sks) to surface.

Stage 2: 230 sks (66 bbl) PVL H cement + 1.3% salt + additives. Dropped DV tool closing plug. Landed plug with 560 psi final circulating pressure and pressured up to 2,110 psi to close DV tool. Held 5 min, released pressure and flowed back 1.0 bbl fluid, DV tool held. Returns throughout job. No green dye or cement to surface. WOC 18 hrs

Test top drive system, TDS IBOP and back to pumps to 250 psi low and 3,000 psi high. Test rig floor valves. 2 TIW/Full open valves and Gray IBOP valve, 250 psi/3,000 psi. Record each test on chart, all tests good

08/20/2014

Drill cmt, DV tool. Test csg to 2,500 psi, good test. Drill 6-1/8" hole

08/27/2014 - 08/29/2014

TD 6-1/8" hole @ 16,637' MD.

Run 4-1/2", 11.6#, HCP110, BTC casing with 26 Weatherford ARES II ZoneSelect Fracturing packers, 26 MXZ sleeves. Test liner hanger packer to 1,500 psi for 15 minutes, good test. Liner shoe set @ 16,635', TOL @ 7,917'.

08/31/2014

Release drilling rig

09/10/2014 - 09/11/2014

MIRU PU & wireline. RIH w/ JB and GR, tag liner top. RIH w/CBL/CNL to 7913 - surf. TOC @ 3730'. RU csg crew. Run 4.5" tieback string. RDMO

09/15/2012 - 09/17/2014

Install frac stack. Establish injection rate, open p-sleeve. Finish prepping location for frac.

09/18/2014 - 09/23/2014

RU frac equipment. Frac interval 16635'-8141' down csg, using total 87152 bbls fluid, 2067404# propant across 26 stages.

09/24/2014 - 10/07/2014

Remove frac stack, install BOP. RU wireline, perf circulation holes @ 7088'. RIH w/workstring. Drill out balls and seats. RU csg crew and BOP. Attempt to pull tieback string, stuck. RIH w/freepoint tools then chemical cutter. Cut tieback string @ 7100'. Recover all 4.5" csg.

10/08/2014

RIH w/ESP on 2-7/8" tbg to 7105'. Turn to production

32. Additional remarks, continued

10/119/2014
First oil production

Per APD approved 07/02/2014, BOPCO, LP has no plans to reclaim well location to allow for additional drilling from this location.