Submit 1 Copy To Appropriate District Office NM OIL CONSERVATION State of New Mexic District 1- (575) 203-6161	Form C-103
Office NM OIL CONSERVATION  District I – (575) 393-6161 ARTESIA DISTRICT BY, Minerals and Natural 1625 N. French Dr., Hobbs, NM 88240	Resources Revised July 18, 2013 WELL API NO.
District II ~ (575) 748-1283 JAN 07 2015 IL CONSERVATION DI	
811 S. First St., Artesia, NM 88210 CONSER VALION DI <u>District III</u> – (505) 334-6178 1220 South St. Francis	D
1000 Pio Provos Dd. Artag NIM 97410	STATE   TEE
District IV – (505) 476-3460 <b>RECEIVED</b> Santa Fe, NM 8750. 1220 S. St. Francis Dr., Santa Fe, NM	
87505	E-1819-4 & VB-405
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI	ICH
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	IH
Name of Operator     Mewbourne Oil Company	9. OGRID Number 14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Santo Nino; Bone Spring 54600
4. Well Location	
Unit Letter D : 540 feet from the North line and 185 feet from the Westline	
Section 36 Township 18S Range 29E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3442'	
12. Check Appropriate Box to Indicate Natu	e of Notice, Report or Other Data
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<del>_</del>	EMEDIAL WORK ALTERING CASING DOMMENCE DRILLING OPNS. PAND A
	ASING/CEMENT JOB
DOWNHOLE COMMINGLE	ionto/ozimint oob
CLOSED-LOOP SYSTEM	
	THER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
,	
12/24/14 TD 8 ¾" hole @ 8442'. Ran 8442' of 7" 26# P110 BT&C & LT&C csg. Cemented with 650 sks Lite Class C (60:40:0) with	
additives. Mixed @ 12.0 /g w/ 2.32 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6/g w/1.18 yd. Plug down @ 12:00 PM 12/24/14. Circ 150 sks cement to pit. WOC. Tested csg to 7500#. At 12:00 PM 12/25/14, tested BOPE & csg to 2500# for 30 minutes,	
held OK. Drilled out with 6 1/8" bit.	
neid O.K. Diffied out with 0 78 Oit.	
Spud Date: 12/10/14 Rig Release Da	te:
I howely contifue that the information above in two and a smallest to the heat of	
I hereby certify that the information above is true and complete to the best of	r my knowledge and belief.
SIGNATURE Cotton TITLE Regulato	ryDATE_12/30/14
Type or print name Ulackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905	
For State Use Only	
APPROVED BY: DIVINE TITLE DIST HOUSEN DATE 1/14/2015	
Conditions of Approval (if any):	