- - -		CODFARTESIA						
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			/ELLS e-enter an proposals.	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC064488E 6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TR	IPLICATE - Other instru	ictions on re	verse side.		7. If Unit or CA/Agr	eement, Name and/or No.	
	Gas Well 🔲 Ot					 8. Well Name and No OTTAWA AOW 9. API Well No. 		
2. Name of Operator Contact: MIRIAM MO YATES PETROLEUM CORPORATION€-Mail: mmorales@yatespetroleu				um.com	<u> </u>	30-015-28897-00-S2		
3a. Address3b. Phone N105 SOUTH FOURTH STREETPh: 575-7ARTESIA, NM 88210Ph: 575-7				0. (include area code) 10. Field and Pool, or Expl. 18-4200 PENASCO DRAW			r Exploratory AW	
	. –	., R., M., or Survey Descriptio	n)				1. County or Parish, and State	
Sec 10 T19S R	25E NWNE 66	SOFNL 1980FEL				EDDY COUNT	Y, NM	
12.	CHECK APP	ROPRIATE BOX(ES) T	O INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUB	MISSION			ТҮРЕ О	F ACTION	. <u></u>		
Notice of Inte		☐ Acidize ☐ Alter Casing	🗖 De 🗖 Fra	epen octure Treat	□ Produce □ Reclam	tion (Start/Resume) ation	 Water Shut-Off Well Integrity 	
🗖 Subsequent R	-	Casing Repair	—	w Construction			☑ Other Off-Lease Measuremen	
Final Abandon	nment Notice					rarily Abandon t Disposal		
Attach the Bond un following completi testing has been co determined that the	nder which the wo on of the involved mpleted. Final At site is ready for f m respectfully i	ally or recomplete horizontally rk will be performed or provide operations. If the operation re- bandonment Notices shall be fi- inal inspection.) requests approval to off h	e the Bond No. o esults in a multig led only after all	on file with BLM/BL ole completion or rec requirements, includ	A. Required su ompletion in a ding reclamatio	bsequent reports shall be new interval, a Form 310 n, have been completed, for NM OI	e filed within 30 days 60-4 shall be filed once	
The production will be measured and sold at the Patrick API battery loca 10-T19S-R25E. Please see site facility diagram and other documentation					W, Sec.		JAN (9 2015	
		Included are the name a	nd addresses	of notified owne	rs.		RECEIVED	
Oil measurement Tanks will be isolated and no surface commingling will take place. SEE ATTACHED FOR								
Gas measurement CONDITIONS OF APPROVAL							PROVAL	
14. I hereby certify th Name (Printed/Type	Com	Electronic Submission # For YATES PETR mitted to AFMSS for proce	OLEUM CORP	DRATION, sent t GHAN SALAS on	the Carlsba	d I4MMS0058SE)		
Signature	(Electronic S	ubmission)		Date 02/04/2	014		Nor reacted DCD 1/14/15	
		THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE U	SE		
Approved By	Q. Whit	toka		Title CFO	1EPS	•	Date 17/15	
Conditions of approval, i certify that the applicant which would entitle the a	holds legal or equ	 Approval of this notice does itable title to those rights in the ct operations thereon. 	s not warrant or e subject lease	Office CFC	2	• •	··- <u>-</u>	
Title 18 U.S.C. Section 1 States any false, fictitio	1001 and Title 43 to ous or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any parties to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	agency of the United	
	** BLM REVI	SED ** BLM REVISEI	D ** BLM R	EVISED ** BLN		** BLM REVISE	D **	

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Additional data for EC transaction #234478 that would not fit on the form

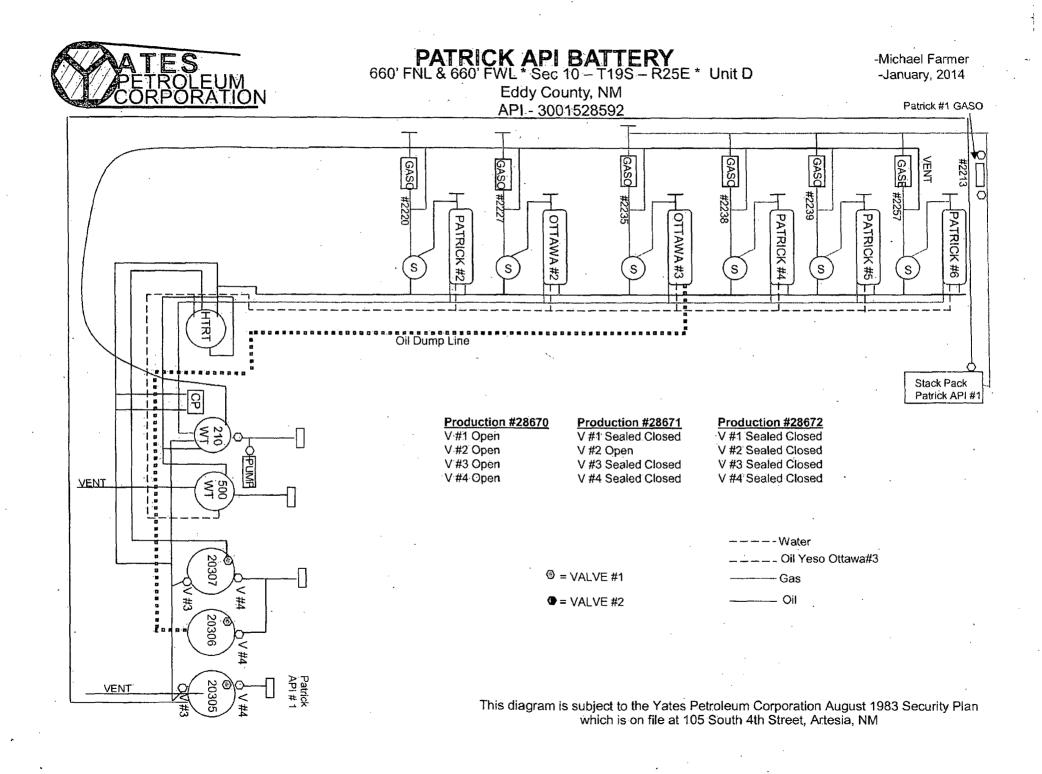
32. Additional remarks, continued

Each well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property will be given to BLM.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not reduce royalty or improper measurement of production. No royalty rate or values will be affected.

We understand that the request approval will not constitute the granting of any right-of-way or construction right not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.



BA ATE PETROLEUM CORPORATION 105 SOUTH FOURTH (575) 748-1471 ARTESIA, NEW MEXICO 88210 LEGEND OIL WELL PROPOSED 0 GAS WELL OIL WELL Θ ----- GPS ROADS • : TAWA TOWNSHIP AND RANGE T19S R25E SECTION FOOTAGE PATRICK 10 NM STATE , US BUREAU OF PATRICK LAND MANAGEMENT DRAWN BY: JAH ATR!(DATE DRAWN: 12-20-13 TITLE: COUNTY: EDDY STATE: NEW MEXICO #4 OTTAW SHEET NUMBER: 1 OF 1 SCALE: 1" = 1/8 MILE BATT THIS MAP HAS BEEN CAREFULLY COMPLET AND PRINTED BY VATES PETROLEUM CORPORATION FROM AVAILABLE INFORMATION YATES PETROLEUM CORPORATION DOES NOT GUARANTEE THE ACCURACY OF THIS MAP OR INFORMATION DELINEATED THEREON. NOR DOES YATES PETROLEUM CORPORATION ASSUME RESPONSIBILITY FOR ANY RELIANCE THEREON, RECIPIENT AGREES NOT TO AØP COPY, DISTRIBUTE OR DIGITIZE THIS MAP WITHOUT EXPRESS CONSENT FROM YATES PETROLEUM 11 CORPORATION OR ITS AFFILLIATES.

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RIO PENASCO KD COM #002 RIO PEN SCO KD COM #002 ORT COM #00 TATE AX #001 OTTAWAAOW FEDERAL #001 MATLOCKIAJW #001 NMLC 0067136 O

NMLC 0064488E BRADSHAW #002 BRADHSA 1 OTTAWA 0

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ARCO 9 MORRISON #0012

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OTTAWA AOW REDERAL #00

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RIO PENA

NMNM 018820

SERRANO FEDERAL# NMNM 092748

YATES PETROLEUM 105 S FOURTH ST ARTESIA NM 88210

OCD 1220 S SAINT FRANCIS DR SANTA FE NM 87505

SIGNED WAIVER

7012 3460 0001 7460 0443

MARTIN YATES, III 1912-1985 , FRANK W. YATES

1936-1986

S.P YATES 1914-2008



JOHN A. YATES CHAIRMAN EMERITUS

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

RE: Off Lease Measurement Ottawa AOW Federal #3 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to off lease measure production from the Ottawa AOW Federal #3.

The production will be measured and sold at the Patrick API tank battery facilities located at NWNW, Sec. 10-T19S-25E.

Oil measurement

Tanks will be isolated and no surface commingling will take place.

Gas Measurement The well will have its own meter and no surface commingle will take place.

All equipment is located on Fee land and waiver to access property will be given to BLM as well as gate combinations.

By utilizing the existing facilities the off lease measurement of production is in the interest of conservation, the reduction of environmental impact area, and will not reduce royalty or improper measurement of production.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

If you should have any questions, please call me at (575) 748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

/Yates Petroleum Companý: ornoratiór

KATHY H. PORTER SECRETARY

DATE IN	SI	USPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
<u></u>	·····		ÁBOVE	THIS LINE FOR DIVISION USE ONLY		,
		NEW M	EXICO OIL CON	SERVATION DI	VISION	
		1000	- Engineerir			
		1220	South St. Francis Dr	ive, Santa Fe, NM 8	/505	DI PORT
		admin	IISTRATIVE	APPLICATIO	N CHECK	LIST
Tł	HIS CHECKLIST		FOR ALL ADMINISTRATIVI			ION RULES AND REGULATIONS
Applic	cation Acron	-	ation] [NSP-Non-Sta	andord Provation II	iti ISD Simulto	noun Podiestion]
	[DHC-D	ownhole Con C-Pool Commi		ease Commingling] Lease Storage] [[PLC-Pool/Le OLM-Off-Lease	ase Commingling] Measurement]
	[EOR-G	-	D-Salt Water Dispos anced Oil Recovery			-
[1]			ION - Check Those			
	[A] Location	a - Spacing Unit - Sir L NSP	nultaneous Dedicatio SD	on .	•
			for [B] or [C]			1
	[B]		igling - Storage - Me C C CTB	PLC PC] ols 🛛 o	LM
	[C] Injection	- Disposal - Pressur X 🔲 PMX 🛄		~ ~ *	PR
	[D]] Other: S	pecify			 _
[2]	NOTIFIC		UIRED TO: - Check rking, Royalty or Ov			t Apply
•	[B]] 🗌 Off	set Operators, Leasel	olders or Surface Ov	wner	
	[C]] 🗌 App	olication is One Whic	ch Requires Publishe	d Legal Notice	
	[D]] 🛛 Not U.S. B	ification and/or Conc ureau of Land Management - C	current Approval by(ommissioner of Public Lands, S	BLM or SLO	
	[E]	For	all of the above, Pro	of of Notification or	Publication is At	tached, and/or,
	[F]	🛛 Wai	vers are Attached			
3]	•		AND COMPLETE DICATED ABOVE		REQUIRED TO	PROCESS THE TYPE
	al is accurat	e and comple	te to the best of my k		derstand that no	ication for administrative action will be taken on this

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Miriam Morales	A Guand Carlas	<u>Production Analyst</u>	<u>2/4/14</u>
Print or Type Name	Signature	Title	Date
•			

mmorales@yatespetroleum.com e-mail Address

District 1State of New Mexico625 N. French Drive, Hobbs, NM 88240Energy, Minerals and Natural Resources Depart301 W. Grand Ave, Artesia, NM 88210Energy, Minerals and Natural Resources Depart301 W. Grand Ave, Artesia, NM 88210OIL CONSERVATION DIVISION201 Strict III000 Rio Brazos Road, Aztec, NM 87410000 Rio Brazos Road, Aztec, NM 874101220 S. St Francis Drive220 S. St Francis Dr, Santa Fe, NMSanta Fe, New Mexico 87505			SION	Form C-107-B Revised June 10, 2003 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.				
APPLICATION	FOR SURFACE (COMMINGLING	DIVERSE	OWNERSHIP)				
	troleum Corporation		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
OPERATOR ADDRESS: 105 Sou	DPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210							
Pool Commingling Dease Commingling Pool and Lease Commingling ØOff-Lease Storage and Measurement (Only if not Surface Commingled)								
LEASE TYPE: \Box Fee \Box State \boxtimes Federal								
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No								
(A) POOL COMMINGLING Please attach sheets with the following information								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
· · · · · · · · · · · · · · · · · · ·				-				
(2) Are any wells producing at top allow								
(3) Has all interest owners been notified		posed commingling?	□Yes □No.	· .				
 (4) Measurement type: Metering (5) Will commingling decrease the value 	Other (Specify) of production? Yes	No If "yes", descri	, be why commingli	ng should be approved				
······································	(B) LEAS	E COMMINGLIN	G					
Please attach sheets with the following information								
(1) Pool Name and Code.								
(2) Is all production from same source of supply? Yes No								
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No (4) Measurement type: Metering Other (Specify) 								
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information								
(1) Complete Sections A and E.								

(D) OFF-LEASE STORAGE and MEASUREMENT

Is all production from same source of supply?
 Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE: Production Analyst SIGNATURE U

DATE:

TYPE OR PRINT NAME __Miriam Morales____

E-MAIL ADDRESS: mmorales@yatespetrolem.com

TELEPHONE NO.: (575) 748-1471

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Measurement

Conditions of Approval

Yates Petroleum Corporation Ottawa AOW Fed #3 NMLC064488E, 3001528897

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. Notify this office with 24 Hrs. of meter calibration as per Onshore Order #5.III.C.18. Supply a copy of meter calibration report to this office within 30 days.