

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
OCD Artesia

ARTESIA DISTRICT

JAN 13 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM61358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WOLF AJA FEDERAL 17H9. API Well No.
30-015-3982910. Field and Pool, or Exploratory
LOST TANK; DELAWARE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: LAURA WATTS

E-Mail: laura@yatespetroleum.com

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4272

Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T21S R31E SENE 1920FNL 300FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/26/14 - Spudded 30 inch hole with rathole service at 2:00 pm. Set 80 ft of 20 inch conductor and cemented with 243 sacks of redi-mix to the surface.

9/9/14 - Resumed drilling with rotary tools at 1:30 am.

9/10/14 - Surface casing TD 17-1/2 inch hole to 925 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 925 ft. Cemented with 350 sacks Class C + 5 lb/sx D042 + 0.2 percent D046 + 0.125 lb/sx D130 + 94 lb/sx D903 (yld 1.69, wt 8.94). Tailed in with 270 sacks Class C + 0.1 percent D013 + 1.5 percent D020 + 0.2 percent D046 + 0.2 percent D065 + 0.125 percent D130 + 94 lb/sx D903 (yld 1.35, wt 6.07). Circulated 133 sacks to the surface.

9/12/14 - Tested casing to 1200 psi, good. WOC 66 hours 30 mins. Reduced hole to 12-1/4 inch and resumed drilling.

9/14/14 - Intermediate casing TD 12-1/4 inch hole to 4,625 ft.

9/15/14 - Set 9-5/8 inch 40 lb, 36 lb J-55 and HCK-55 LT&C casing at 4,625 ft. Cemented with 820

Accepted for record
JAN 10 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #269036 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 01/10/2015 ()

Name (Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 10/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ACCEPTED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	JAN 10 2015 Dinah Negrete	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BUREAU OF LAND MANAGEMENT OFFICE	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

Additional data for EC transaction #269036 that would not fit on the form

32. Additional remarks, continued

sacks Class C + 0.1 percent D013 + 2.5 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.13 lb/sx D130 + 0.1 percent D238 + 94 lb/sx D903 (yld 2.10, wt 12.8). Tailed in with 325 sacks Class C + 0.2 percent D065 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.01 gal/sx D177 (yld 1.37, wt 14.2): Circulated 192 sacks to the surface.

9/17/14 - Tested casing to 1500 psi, good. WOC 36 hours 50 mins. Reduced hole to 8-3/4 inch and resumed drilling.

9/18/14 - Drilled to 6,728 ft KOP and continued drilling directional

9/22/14 - Drilled to 7,562 ft reduced hole to 8-1/2 inch and resumed drilling.

9/26/14 - Reached TD 8-1/2 inch hole to 11,865 ft.

9/28/14 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 11,840 ft. Frac sleeves at 7,479 ft, 7,626 ft, 7,773 ft, 7,920 ft, 8,066 ft, 8,213 ft, 8,360 ft, 8,507 ft, 8,654 ft, 8,798 ft, 8,943 ft, 9,084 ft, 9,226 ft, 9,373 ft, 9,519 ft, 9,666 ft, 9,809 ft, 9,955 ft, 10,102 ft, 10,249 ft, 10,394 ft, 10,538 ft, 10,684 ft, 10,825 ft, 10,967 ft, 11,113 ft, 11,259 ft, 11,403 ft, 11,549 ft, 11,692 ft. Float collar at 11,836 ft.

CONTINUED ON ATTACHED SHEET

Wolf AJA Federal 17H
Sec 25-T21S-R31E
Eddy County, New Mexico
Page 2

Form 3160-5 continued:

9/29/14 – Cemented with 750 sacks Litecrete + 0.4 percent D046 + 44.21 lb/sx D049 + 0.1 percent D065 + 24.34 lb/sx D163 + 2 percent D174 + 31.45 lb/sx D229 + 0.4 percent D800 + 0.28 percent D800 (yld 2.73, wt 9.0). Tailed in with 1295 sacks + 0.2 percent D013 + 2 percent D020 + 33.6 lb/sx D035 + 0.2 percent D046 + 0.1 percent D065 + 5 percent D154 + 2 percent D174 + 0.5 percent D207 + 0.15 percent D208 + 56.4 lb/sx D909 (yld 1.36, wt 13.50). Circulated 200 sacks to the surface.
9/30/14 – Rig released at 9:00 am.



Regulatory Reporting Technician
October 7, 2014