

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
STEVENS A 19

2. Name of Operator
BURNETT OIL COMPANY INC
Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

9. API Well No.
30-015-42232-00-X1

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-332-5108

10. Field and-Pool, or Exploratory
CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T17S R30E SESW 0990FSL 2210FWL
32.829830 N Lat, 103.926629 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to temporarily abandon this well due to issues encountered during drilling. We proposed the following procedure:

- Set 300' cement plug from 4,145' to 4,445' to cover the fish. 17.5 ppg Class H.Cmt. This will be out KO plug.
- Set 300' cement plug from 2,700'-3000' to cover the water flow at 2,800' and the top of the San Andres. 14.8# Class C Cement.
- Set 250' cement plug from 1,150' to 1,400' to cover the Base of Salt and the top of the Yates. 14.8# Class C cement.

1,135' 1,435' 300' plug to seal top of Salt + Yates

SEE ATTACHED FOR APPROVAL
CONDITIONS OF APPROVAL
NATURAL CONSERVATION
ARTESIA DISTRICT
JAN 09 2015

RECEIVED

Accepted for record
JAN 14 2015

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #287028 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 01/06/2015 (15JAM0173SE)

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDINATOR
Signature (Electronic Submission) Date 01/06/2015

APPROVED
JAN 6 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #287028 that would not fit on the form

32. Additional remarks, continued

4. Set CIBP @ 423'

Burnett would like time to study this location with the intent of reentering this well before the end of July 2015.

Possibly doing a shallower completion or side track.

WELL COMPLETION SKETCH

WELL	Stevens A 19	FIELD	Loco Hills	CO/ST	Eddy County, NM
Location	Unit N, Sec 13 T17S R30E			API #	30-015-42232
	<input type="checkbox"/> PRESENT COMPLETION		<input checked="" type="checkbox"/> RECOMMENDED COMPLETION		
PERMANENT WELL BORE DATA			DATA ON THIS COMPLETION		

Spud: 12/27/2014

14-3/4" hole

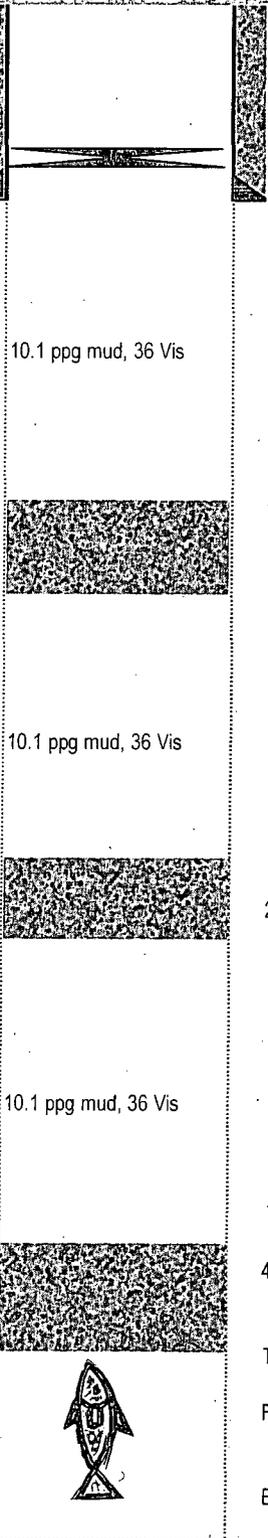
Elevation: 3,696' KB
GL

10-3/4" 32.75# H-40 @ 473'
Cmnt w/ 400 sx. TO w/ 75 sx

CIBP @ 423'

Depth		
MD	TVD	Dev.
724	724	0.20
913	912.99	0.90
1102	1102	1.10
1291	1290.9	0.70
1480	1479.9	0.40
1669	1668.9	0.40
1858	1857.9	0.60
2047	2046.9	0.80
2236	2235.9	0.90
2425	2424.9	1.00
2614	2613.8	0.50
2804	2803.8	0.80
2974	2973.8	0.80
3069	3068.8	0.90
3163	3162.8	0.90
3258	3257.8	2.00
3352	3351.6	3.70
3447	3446.4	4.10
3541	3540.2	4.00
3636	3635	4.00
3730	3728.7	4.00
3825	3823.5	3.90
3919	3917.3	3.80
4021	4019.1	4.00
4115	4112.8	4.10
4209	4206.6	3.30
4304	4301.5	2.40
4397	4394.4	2.50
4492	4489.4	1.90
4586	4583.3	1.30
4681	4678.3	1.40
4774	4771.3	0.60
4876	4873.3	0.50
4970	4967.3	0.20
5065	5062.3	0.10

8-3/4" hole



10.1 ppg mud, 36 Vis

300

1,150-1,400'-250' 14.8# Class C cmnt plug
this covers the Base of Salt
and the top of the Yates

10.1 ppg mud, 36 Vis

2,700-3,000', 300' 14.8# Class C cmnt plug
this is to cover the water flow @ 2,800
and the top of the San Andres

10.1 ppg mud, 36 Vis

4,145-4,445', 300' 17.5 ppg Class H Cmnt
this will be our KO plug

TOF @ 4,445'

FISH: 8-3/4" bit, motor, ULE Shoe Sub, 2 NMDC,
18 6-1/4" DCs, RT Tool

Bit @ 5,078'

Stevens A 19
30-015-42232
Burnett Oil Company Inc.
January 06, 2015
Conditions of Approval

Approved for a period of 6 months ending 07/06/2015 subject to conditions of approval.

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

- 1. Operator shall set a solid Class H cement plug from 4,145'-4,445' as proposed. Tag required.**
- 2. Operator shall set a solid Class C cement plug from 2,700'-3,000' as proposed. Tag required due to water flow.**
- 3. Operator shall set a solid Class C cement plug from 1,135'-1,435'.**
- 4. Operator is approved to set CIBP at 423'.**
- 5. Conduct an MIT as described in the Temporary Abandonment guidelines below.**

Below are the guidelines for Temporary Abandonment of Wells on Federal Lands:

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).**
- 2. A description of the temporary abandonment procedure.**
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.**
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.**
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.**

d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.

3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

JAM 010615