| Form 3160-5<br>(August 2007)   | UNITED STA<br>DEPARTMENT OF T<br>BUREAU OF LAND M   | ATES<br>HE INTERIOR  | Intesias   | FORM APPROVED<br>OMB NO. 1004-0135<br>Expires: July 31, 2010  |  |  |  |
|--|---|--|--|---|--|--|--|
| Do<br>aba  | SUNDRY NOTICES AND RI<br>o not use this form for proposa<br>andoned well. Use form 3160-3   |  | NMŇN   | <ol> <li>Lease Serial No.<br/>NMNM110829</li> <li>If Indian, Allottee or Tribe Name</li> </ol>                |  |  |  |
| SU   | BMIT IN TRIPLICATE - Other in   | structions on reverse sid  | e. 7. If Unit of   | or CA/Agreement, Name and/or No.  |  |  |  |
| 1. Type of Well<br><b>X</b> Oil Well <b>D</b> G  | as Well 🗖 Other   |  | 8. Well Nar<br>BROWI   | ne and No.<br>NING FEDERAL COM 6H   |  |  |  |
| 2. Name of Operator<br>LEGEND NATUF  | Cont  | act: JENNIFER ELROD<br>@Ing2.com   |  | 9. API Well No.<br>30-015-42443   |  |  |  |
| 3a. Address<br>15021 KATY FRE<br>HOUSTON, TX   | EEWAY SUITE 200<br>77094  | 3b. Phone No. (include a<br>Ph: 817-872-7822   | rea code) 10. Field a<br>WILLC   | nd Pool, or Exploratory<br>W LAKE;BONE SPRING,N   |  |  |  |
|  | Footage, Sec., T., R., M., or Survey Descr  | iption)  | 11. County   | or Parish, and State  |  |  |  |
| Sec 20 T24S R28  | BE 110FNL 1337FEL   |  | EDDY   | COUNTY, NM  |  |  |  |
| 12. C  | HECK APPROPRIATE BOX(E  | S) TO INDICATE NATUR   | E OF NOTICE, REPORT, O   | R OTHER DATA  |  |  |  |
| TYPE OF SUBM   | ISSION  | T  | YPE OF ACTION  |   |  |  |  |
| X Notice of Intent   | <ul> <li>Acidize</li> <li>Alter Casing</li> </ul>   | Deepen Fracture Treat  | Production (Start/R) Reclamation   | esume) 🔲 Water Shut-Off   |  |  |  |
| 🗖 Subsequent Rep   |   | New Construct  | —  | S Other   |  |  |  |
| 🗖 Final Abandonm   |   | Plug and Abar  | - ·  | Change to Original  |  |  |  |
|  | Convert to Inject   |  | Water Disposal   | on PD   |  |  |  |
| If the proposal is to d<br>Attach the Bond unde<br>following completion<br>testing has been com                        | Completed Operation (clearly state all p<br>eepen directionally or recomplete horizor<br>er which the work will be performed or pr<br>of the involved operations. If the operat<br>pleted. Final Abandonment Notices shall<br>ite is ready for final inspection.) | ntally, give subsurface locations a<br>ovide the Bond No. on file with I<br>ion results in a multiple completion | nd measured and true vertical depths<br>BLM/BIA. Required subsequent repo<br>on or recompletion in a new interval. | of all pertinent markers and zones.<br>rts shall be filed within 30 days<br>a Form 3160-4 shall be filed once |  |  |  |
| NMB000525  |   |  |  |   |  |  |  |
| AMENDING SUF<br>20, T24S, R28E.  | FACE LOCATION FROM 110FN  | L & 1350FEL; SECT. 20, T   |  | 7FEL; SECT.<br>NSERVATION   |  |  |  |
| REVISED 3160-3   | 3, REVISED EXHIBITS AND SUR   | FACE USE PLAN ATTACH   | IED. ARTESI  | ADISTRICT   |  |  |  |
|  | Accepted for record   | · · · ·  | JAN  | (9  |  |  |  |
|  | NOT WITCHES 1   |  | REC  | CEIVED  |  |  |  |
| 14. I hereby certify that  | For LEGE  | ND NATURAL GAS III, LP, s  | BLM Well Information System<br>ent to the Carlsbad<br>DENNISTON on 12/02/2014 ()                                   | <u> </u>  |  |  |  |
| Name(Printed/Typed   | ) JENNIFER ELROD  | Title  | SR. REGULATORY ANALYS  | -   |  |  |  |
| Signature  | (Electronic Submission)   |  | 08/06/2014   |   |  |  |  |
|  | THIS SPAC   | E FOR FEDERAL OR S   | TATE OFFICE USE  | · .   |  |  |  |
|  | Augh J Col  |  | やえ FIELD MANAGER   | Date 1/6/   |  |  |  |
| Approved By  | * I V   | doos not warrant or  |  | •   |  |  |  |
| Conditions of approval, if<br>certify that the applicant h<br>which would entitle the ap                               | any, are attached. Approval of this notic<br>olds legal or equitable title to those rights<br>oplicant to conduct operations thereon.   | in the subject lease Office (  | ARLSBAD FIELD OFFICE   | •   |  |  |  |
| Conditions of approval, if<br>certify that the applicant h<br>which would entitle the ap<br>Title 18 U.S.C. Section 10 | olds legal or equitable title to those rights   | in the subject lease<br>Office C   | ingly and willfully to make to any dep   | partment or agency of the United  |  |  |  |

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15021 Katý Freeway Suité 200 Houston, TX 77094 (281) 644-5900 Fax: (281) 644-5901

June 11, 2014 Bureau of Land Management Carlsbad Field Office 620 E. Green St. Carlsbad, NM 88220

Re: Legend Natural Gas III, LP Fort Worth Office 777 Main St. Ste: 900 Fort Worth, TX 76102

Revisions to surface location for the Browning Federal Com 6H were made in order to comply with BLM and OCD rules. Attached are the revised documents to be added to the APD packet.

Contents in the packet include:

- Revised Form 3160-3
- Revised C-102
- Revised Exhibits #1, #2, & #5
- Multi-Point Surface Use plan
- Email Confirmation from Michael McMillan at OCD/Santa Fe stating NSL and NSP permit has been approved

If you have any guestions, or if you need any more information please contact me at 817-872-7822 or jelrod@lng2.com

Jennifer Mosley Elcod Sr. Regulatory Compliance Analyst Legend Natural Gas Office: (817)872-7822 Fax: (817)872-7898 777 Main Street Súite 900 Fort Worth, TX 76102 (617) 872-7600 Fax: (817) 872-7698

|   | •  |  |  |  |   |  | ·             | ,                                     |
|---|--|--|--|--|---|--|---------------|---------------------------------------|
|   |  |  | • •  |  |   | ·  |               | r                                     |
|   | · . ·  |  | •  |  |   |  |               | - ,                                   |
| , | Fonñ 3160-3  |  |  | ·  |   | FORM   | I APPROV      | ED                                    |
|   | (March 2012)<br>UNITED :   | STATES   |  | * .  |   | ONIB No. 1004-0137<br>Expires October 31, 2014                   |               |                                       |
|   | DEPARTMENT OF<br>BUREAU OF LAN   | THE INT  | INTERIOR   |  |   | 5. Lease Serial No.<br>NM-110829                                 |               |                                       |
|   | APPLICATION FOR PERM   |  |  | REENTER                                    |   | 6. If Indian, Allotee  | e ör Tribe    | Ňame                                  |
|   | lá. Type of work: 📝 DRILL  | REENTER  |  | - <u>-</u>                                 |   | 7 If Unit of CA Agr  | eement, N     | ame and No.                           |
|   | lá. Type of work: 🚺 DRILL  | Î VEÇIVLÊK   |  |  |   | 8. Lease Name and  | Well No.      | <u>,</u> .                            |
|   | Ib. Type of Well: 701 Well Gas Well 00   | ·····  | 🖌 Sin  | gle Zone 🔲 Multip                          | ple Żonc  | BROWNING FEDI  |               | OM 6H                                 |
|   | 2. Name of Operator LEGEND NATURAL GAS III, L  |  |  |  |   | 9. API Well No.<br>30-015-                                       |               |                                       |
|   | 3a. Address 777 MAIN ST., STE, 900<br>FORT WORTH, TX 76102   | Address 777 MAIN ST., STE, 900<br>EORT WORTH TX-76102<br>817-87/2-7822 |  |  | 10. Field and Pool, or Exploratory<br>Willow Lake: Bone Spring, North (64450) |  |               |                                       |
|   | 4. Location of Well (Report Jocation clearly and in accordance)  | i  | <u> </u>   | <u></u>                                    |   | 11. Sec., T. R. M. or I  |               |                                       |
|   | Atsurface 110 FNL & 1337 FEL   |  | S chara a sum manual x<br>N                            |  |   | SECTION 20, T-24S, R-28E - SHL<br>SECTION 17, T-24S, R-28E - BHL |               |                                       |
|   | At proposed prod. zone BH-331,2 FNL & 2619/5 F<br>14. Distance in miles and direction from nearest town or post.   |  |  | · · · · · · · · · · · · · · · · · · ·      | ;   | 12. County of Parish   |               | 13. State                             |
| · | APPROX 2.9 MILES WEST/SOUTHWEST OF M/  | ALAGA, NM  | · · · · ·  |  | 1   | ĘĐDY   |               | NM                                    |
|   | <ol> <li>Distance from proposed*<br/>location to nearest<br/>property or lease line, fl.<br/>(Also to nearest drig-unit line, if any)</li> </ol>             | 16<br>  56<br>  Le   | 5 No. of ac<br>60 acres<br>egend Op                    | res in lease<br>erates 400 acres           | 17. Spacii<br>320   | ng Unit dedicated to this  | Well          |                                       |
|   | 18. Distance from proposed location*, SURFACE-30'<br>to nearest well, drilling, completed, SURFACE-30<br>applied for, on this lease, ft. J 14 VERT 1 1300 Ho | 19<br>12   | 19. Proposed Depth 20. BLM<br>12970 MD: 7972 TVD NMB00 |  | IBIA Bond No. on file<br>20525  |  |               |                                       |
|   | 21. Elevations (Show whether DF; KDB, RT, GF, etc.)<br>3052'GR   | 22   | 4/01/2014  | nate date work will sta<br>4               | rt*   | 23. Estimated duration   | oń            |                                       |
|   |  |  | 24. Attac  | · · · · · · · · · · · · · · · · · · ·      |   |  | · · · · ·     | · · · · · · · · · · · · · · · · · · · |
|   | The following, completed in accordance with the requirements   | s of Onshore O   | il and Gas (   | Order No.1, must be a                      | Itached to the  | nis`form:  |               |                                       |
|   | <ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> </ol>  | · .  |  | 4. Bond to cover t<br>Item 20 above)       | he operatio   | ins unless covered by a  | n existing    | bond on file (see                     |
|   | <ol> <li>A Surface Use Plan (if the location is on National Fore<br/>SUPO must be filed with the appropriate Forest Service C</li> </ol>                     | st System Lan<br>Mice).  | ds, the  | 5. Operator certific                       | cation<br>specific inf  | formation and/or plans a   | is may be     | required by the                       |
|   | 25. Signature  | <u>.</u>   |  | (Printed Typed)<br>IFER MÖŞLEY EL          | ROD   |  | Date<br>02/06 | /2014                                 |
| 1 | THE REGULATORY ANALYST   |  |  | · · · ·                                    |   |  | J             |                                       |
|   | Approved by (Signature)  |  | Name (Printed Typed)                                   |  | <u> </u>  |  | Dàte          | ·                                     |
|   | Title  |  | Office   | <u> </u>                                   |   | na 2 8 6 milliof 19 <sup>10 10</sup> 10 mm                       | 1             | ·                                     |
|   | Application approval does not warrant or certify that the app  | licant holds le  | gal or couit   | able title to those righ                   | its in the sul  | biectlease which would   | entitlethe    | applicant to                          |
| Ì | conduct operations thereon.<br>Conditions of approval, if any, are attached.   |  |  | ••••••••••••••••••••••••••••••••••••••     |   | ,  |               |                                       |
|   | Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n<br>States any false, fictitious or fraudulent statements or represent                       | nake it a crime<br>ntations as to af                                   | e for any pe<br>by matter w                            | rson knowingly and ithin its jurisdiction. | willfully to r  | niākē to alty department   | or agency     | of the United                         |
|   | (Continued on page 2)  |  |  |  |   | *(1nś  | truction      | is on page 2)                         |
|   |  |  |  |  |   |  |               |                                       |
|   |  |  |  |  |   |  |               |                                       |

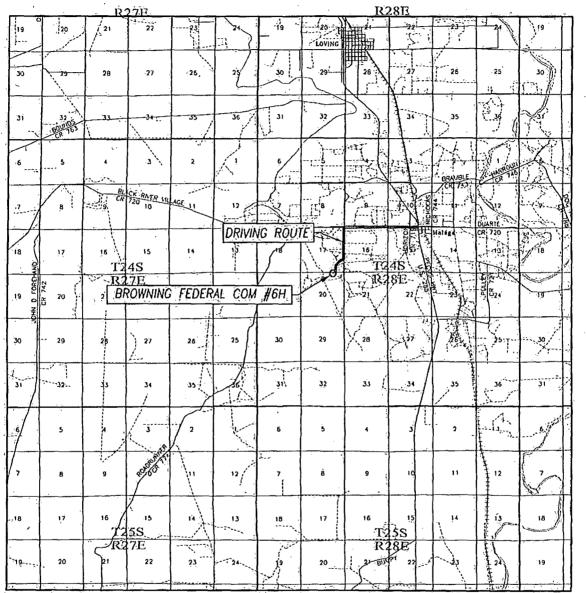
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State of New Mexico Form C:102 DISTRICT 1625;N. French Dr. Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Revised August 1, 2011 Energy, Minerals & Natural Resources Department DISTRICT/I R115, Furg St., Arresia, NAI 85210 Phase, (\$75),748-1283 (Fax: (\$75),748-9720 Submit one copy to appropriate **OIL CONSERVATION DIVISION** District Office DISTRICT RI DOO Rio Dicros Read, Artec, NM 87410 Phone, (505) 334-6178 Fax, (505) 334-6170 1220 South St. Francis Dr. Santa Fc. New Mexico 87505 DAMENDED REPORT DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NAI 87505 Phone: (SUS) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Willow Lake; Bone Spring, North 104450 <u> 30-0/5</u> Property Name Property Code **BROWNING FEDERAL COM** -6Ĥ Operator Name OGRID No. Elevation LEGEND NATURAL GAS III, LP 3052' 258894 Surface Location UL or lot No. Section Township Lot Idn Feet from the North South line Feet from the Tast/West line County Range 24-S EDDY 20 28-E 110 NORTH 1337 EAST B Bottom Hole Location If Different From Surface UL or lot No. Township Feet from the North/South line Feet from the East/West line Section Range LotIdn County 24-S EAST 17 28-E 331.2 NORTH 2619.5 EDDY В Consolidation Code Dedicated Acres Joint or Infill Order No. 320 NO ALLOWABLE WICL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N89'08'00'E 5286.7 IGEODETIC COORDINATES NAD'83 INME BOTTOM HOLE LOCATION Y = 445388.9 N X = 610502:1 € 1 B 330 385 **OPERATOR CERTIFICATION** B.H. 2619 I hereby certify that the information berein is true and 87 1.1 2618.8 complete to the best of my knowledge and belief, and x=610502:1 € LAI.=32:224253:N LONG.=104.109667 W LAST TAKE POINT Y=445334:9 N x=610502.7 W LAI.=32:224104' N LONG.=104.109666' W that this organization either owns a working interest or unleased mineral interest in the land including the 72.9'proposed bottom bole location or has a right to drill this well at this location pursuant to a contract with an owner 330 of such iniperal or working interest, or to a volucitary pooling agreement or a computery pooling order hereiofore entered by the division CEODETIC COORDINATES 1400 27 NUE BOTTOV HOLE LOCATION Y=4453304 N X=559318.9 E 141+32.224131 N LONG=104.109174 W LAST TAKE POINT Y=4452764 H X=559319.5 E 141=32.223983 N LONG=104.109172 W CORNER COORDINATES TABLE 1000 27 100 27 Y=445661.2 N, X=569295.6 L Y=445681.2 N, X=570616.8 E Y=440350.6 N, X=570617.9 E Y=440345.2 N, X=569301.5 E into 81 130 Ŕ Ď Y=445719.7 H, X=610478.8 E Y=445719.7 H, X=610478.8 E Y=445739.7 H, X=611800.0 E 5346 5289. elrodelnat.com Y=440409.0 H. X=611801.3 E Y=440403.6 H. X=610484.8 E Ď Fam NO0-07-02 W GEODETIC COORD NATES DIST = 4644.9 DETAIL SURVEYOR CERTIFICATION "NAD 27 NVE FIRST TAKE POINT Y=440687.0 N AREA 3049.5 PRODUCING AREA 3055.1 I hereby certify that the well location shown on this plat was plotted from field poles of actual surveys made by PROJECT X=559372.8 E LAT:=32.211367 N me or under my supervision, and that the same is true and correct to the best of my belief. 8 Ó LONG = 104.109031 Ŵ ECAL = 101-109051 W SURFACE LOCATION Y= 410240.6 N X=570598.5 E LAT.=32.210132 N LONC.=104105071 W 600 MAY 20, 2014 3049.8 Date of Survey Signature & Septor FronkSingal Surveyor 3056.5 SEN MELLO PROPOSED WELL PATH 0 3239 GRID AZ.=290'00'37 HORIZ DIST. = 1304.8 06/05/2014 ison 71.7 2562.5 Centres Aumber Kaff OF Eidson Unin OF Control World J. Eidson ACK Rew OWENGALSON JWSCWO 12641 5 3239 330 F.T.P S. SECTION 17-89 45 54 W 2633.6 ٢ JWSC.W.O. 14.11.0547 S89'44'37'W SECTION 20 S.L. 2638.2 1337 NOTE: DIRECTIONAL DRILLING PLAN, PLOTTED FROM PHOENIX TECHNOLOGY SERVICES. 10 20.1 SEE DETAIL

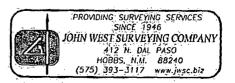
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VICINITY MAP

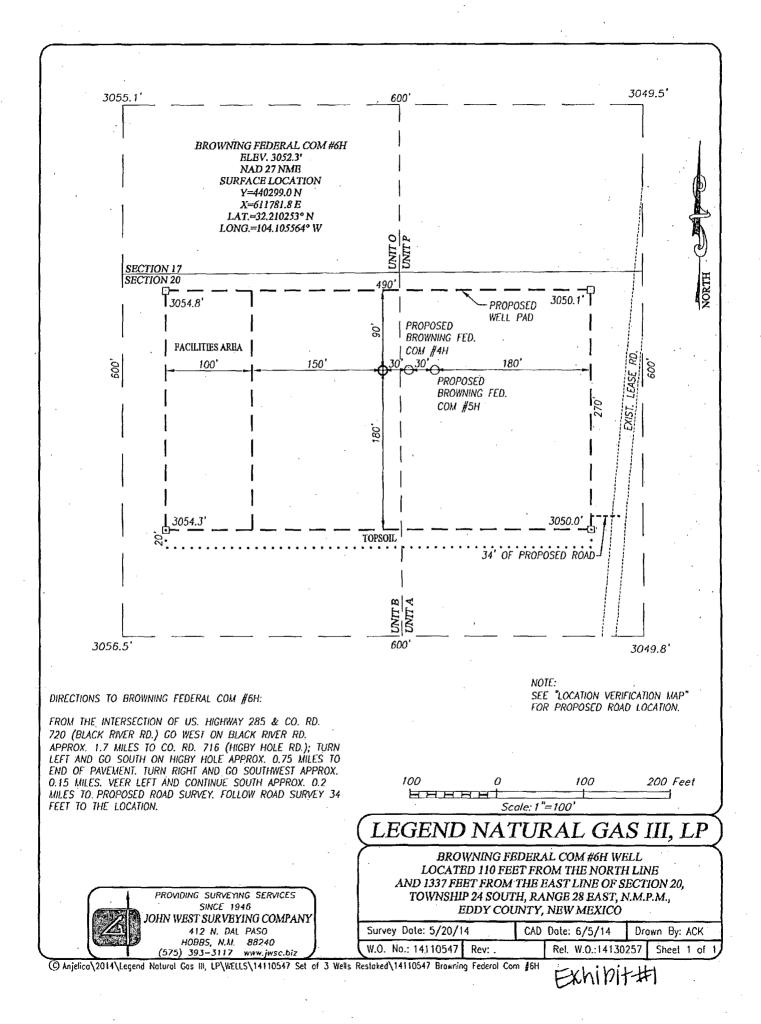


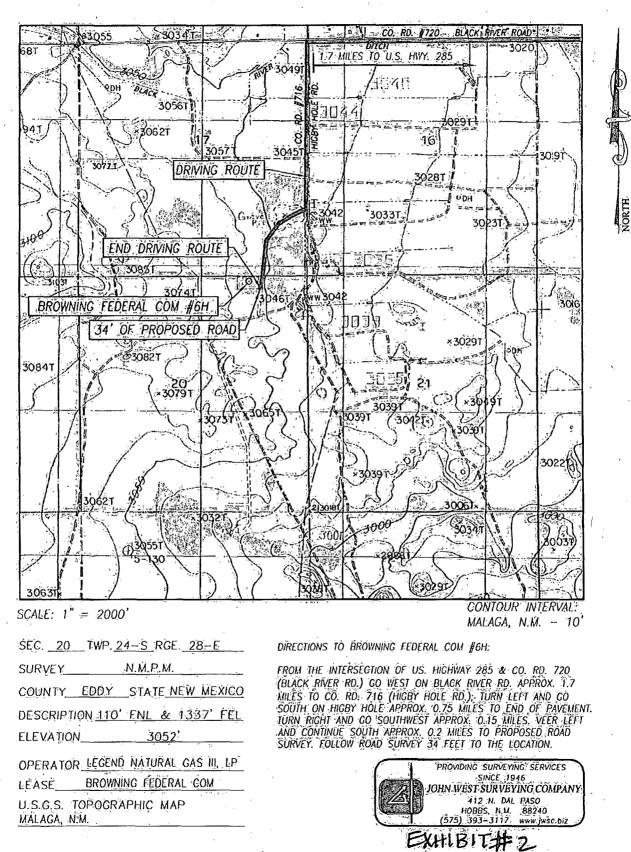
ŚĊĄĿĔ: 1" = 2 MILES DRIVING ROUTE: SEE LOCATION VERIFICATIÓN MAP

SEC. <u>20</u> TWP. <u>24–S</u> RGE. <u>28–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>110' FNL & 1337' FEL</u> ELEVATION <u>3052'</u> OPÈRATOR LÉGEND NATURAL GAS III, LP LEASE <u>BROWNING FEDERAL COM</u>

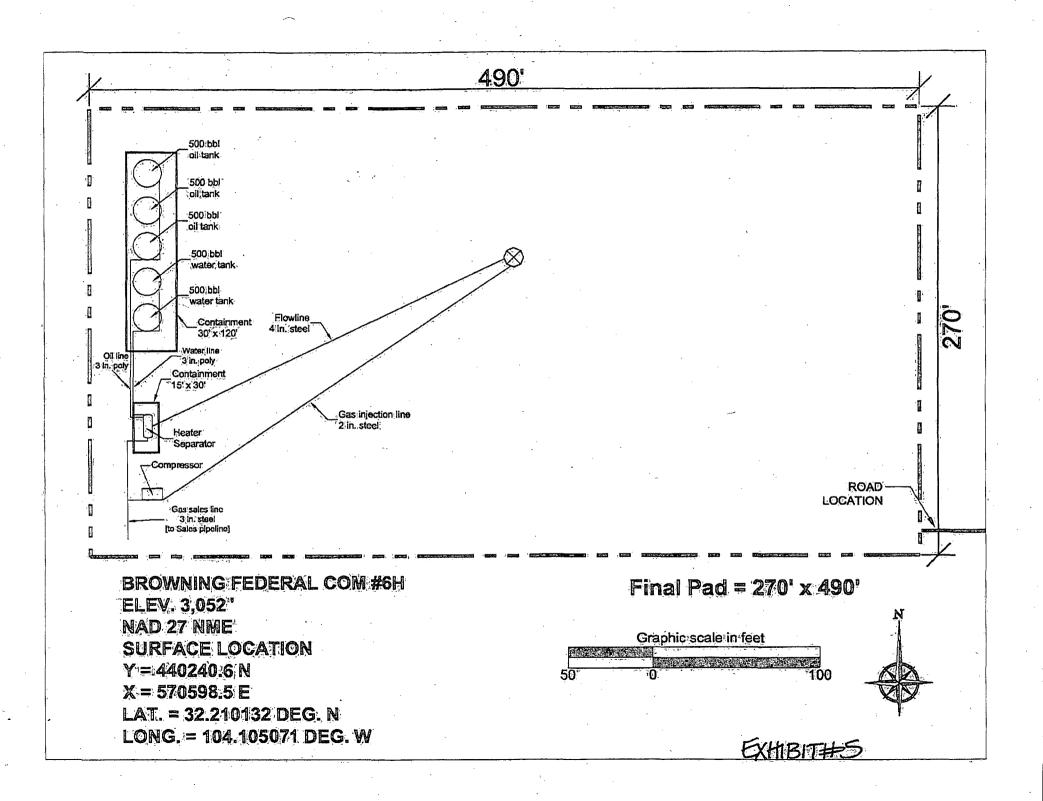


NORTH





# LOCATION VERIFICATION MAP



# Legend Natural Gas III, LP Multi-Point Surface Use Plan of Operations

Browning Federal Com 6H SHL: 110 FNL & 1337 FEL BHL: 331.2 FNL & 2619.5 FEL SHL: Section 20, T-24S, R-28E BHL: Section 17, T-24S, R-28E Eddy County, New Mexico

The plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well: The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations so that a complete appraisal can be made of the environmental effect associated with the operations.

#### 1. Existing Roads:

- a. The well site and elevation plat for the proposed well are reflected on the well site layout Form C-102. The well was staked by John West Surveying Company.
- b. Exhibit #2 is a portion of a topographic map showing the well and roads in the vicinity of the location. The well site is indicated on Exhibit #2
- c. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue with this lease.
- **Directions:**

From the intersection of US Highway 285 & CR 720 (Black River Rd.) go west on Black River Road approx. 1.7 miles to CR 716 (Higby Hole Rd.); turn left and go south on Higby Hole approx. 0.75 miles to end of pavement. Turn right and go southwest approx. 0.25 miles. Veer left and continue south approx. 0.2 miles. This location is west approx. 300 feet. Location is approximately 2.9 miles west/southwest of Malaga, NM.

### 2. Planned Access Road:

Legend Natural Gas III, LP will be using existing caliche road to access the Browning Federal Com 6H well; from there, an additional 47' of caliche road will need to be constructed. Width of the road is 14' wide with a crown design. The maximum with of surface disturbance needed to construct the road is 25 feet. The road is crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches are 3 feet wide with 3:1 slopes.

#### 3. Location of Existing Facilities: (Exhibit #4)

Wells within a mile radius of proposed surface-hole location include:

- Ogden-8 #1
- Craft/8/#1
- James R Craft #1
- Browning Federal Com 3H (Proposed Location, Legend Natural Gas III, LP)
- Browning Federal Com 4H (Proposed Location, Legend Natural Gas III, LP)
- Browning Federal Com 5H (Proposed Location, Legend Natural Gas III, LP)
- Browning Federal Com 6H (Proposed Location, Legend Natural Gas III, LP)

• Oxy Big Spender State #1

• State 16#1

• State /16/#1

- Bypass #1HSTHL
- Oxy Bypass 16 State #1
- Enfield Federal #1
- Carlton 17
- Black Eagle Federal #1 -
- Browning Federal CO #1
- High Brass 2H
- High Brass Fee #1
- High Brass 3H (Proposed Location, Legend Natural Gas III, LP)
- Willow Lake 20 FED #1
- Willow Lake Unit #2
- New Man Federal Com #1
- Pardue Farms/20/#1
- Pardue 19 Com #1
- Pardue 19 Com 3H (Permitted Location, Legend Natural Gas III, LP)
- Pardue 19 Federal Com 2H (Proposed Location, Legend Natural Gas III, LP)
- Congo Federal Com #1
- Rwanda Fee Com #1
- Stent 21 Federal Com #2H
- OPL Stent Federal #1
- Pardue #1
- Pardue Farms 21 #1
- Woods /9/#1

# 4. Location of Existing and/or Proposed Facilities:

- a. In the event the well is found productive, a tank battery and other surface facilities will be constructed onsite (See Exhibit C-102 & Exhibit#5 & #6)
- b. Exhibit #3 shows the proposed pipeline route to the Browning Federal Com 4H, 5H, and 6H facility. The proposed route is 8625.0' in length, all included in section 20.
   1"-6" steel, buried gas sales line with a working PSI of 150, Starting at the S/E corner

of section 20 running N 3582' with a slight turn N/W 562.6' then 3730.4' W to tie-in point for Browning Federal Com 2H and 3H pad. Browning 2H & 3H pad will consist of a 750.0' 4" sales line (stated L11) tying into proposed pipeline route: Browning Federal Com 4H, 5H, and 6H will consist of a 789.8' 4" sales line (stated L14) tying into intersection point of proposed pipeline; and 1-4" poly waterline on surface with an operating PSI of 120 or less. being more particularly described in **Exhibit #3** 

- c. A buried flow line from the well head to the separator is proposed and will be 150' of 4" welded steel line carrying oil, gas, and water with less than 150 psi.
- d. All flow lines will adhere to API Standards
- e. An Onsite Inspection was conducted with BLM representative, Indra Dahal on **December 11, 2013** with no issues being found during the inspection.

#### 5. Location and Types of Water Supply:

This well will be drilled using a combination of water mud systems (outlined in the Drilling Program). The water will be obtained from commercial water stations in the area and hauled to a location by transport truck using the existing and proposed roads shown in **Exhibit #2**. On occasion, water will be obtained from a pre-existing water well, running a pump directly to the drill rig. In these cases where a poly pipeline is used to transport water for drilling purposes, the existing and proposed road shown in **Exhibit #2** will be utilized.

#### 6. Construction Materials

All caliche utilized for the drilling pad and proposed access road will be obtained from an existing pit or from prevailing deposits found under the location. All roads will be constructed of 6" rolled and compacted caliche. Where BLM recommends use of extra caliche, will obtain from other locations close by for roads, if available.

#### 7. Methods of Handling Waste Material:

- a. All trash, junk, and other waste material will be removed from the well site within 30 days after finishing drilling and/or completion operations. All waste material will be contained in trash cages or trash bins to prevent scattering. When the job is completed, all contents will be removed and disposed of in an approved sanitary landfill.
- b. The supplier will pick up slats, including broken sacks, remaining after the completion of the well.
- c. A port-o-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- d. Disposal of fluids to be transported by an approved disposal company.

#### 8. Ancillary Facilities:

No campsite or other facilities will be constructed as a result of this well

### 9. Well Site Layout:

- a. Exhibit #1 shows the proposed well site layout with dimensions of the pad layout.
- b. Mud pits in the active circulating system will be steel pits and a closed loop system will be utilized.

# 10. Plans for Surface Reclamation:

Surface is privately owned; per discussion with the landowner we will keep the pad the same size for future drilling and completion operations off this same pad to minimize the footprint.

#### 11. Surface Ownership:

The surface is owned by Pardue Limited. PO Box 2018 (126 N. Canyon), Carlsbad, New Mexico 88220. Phone number is 575-887-9525. A Surface Use Agreement between Pardue Limited and Legend Natural Gas III, LP has been executed. A copy of the Multi-Point Surface Use and Operations Plan has been mailed to Pardue Limited. (See Exhibit #8 & Exhibit #9)

# **12.** Other Information

- a. The area surrounding the well site is grassland. The vegetation is moderately sparse with native prairie grass and mesquite bushes. No wildlife was observed but is likely that deer, rabbits, coyotes, and rodents traverse the area.
- b. There is no permanent or live water in the general proximity of the location.
- c. Topsoil will be stockpiled 30' wide on the SOUTH SIDE of the location until it is needed for interim reclamation.
- d. This pad location is designated for the Browning Federal Com 4H, Browning Federal Com 5H, and the Browning Federal Com 6H

# 13. Operator's Representatives:

Drilling: David Dunn: 817-872-7805 Drilling: Scott Zacharie: 817-872-7806 Operations: Jason Vining: 817-872-7845 Operations: Ron Dahle: 817-872-7811 Land: John McCauley: 281-644-5972 Geology: Dan Emmers: 817-872-7853 Regulatory: Jennifer Elrod: 817-872-7822 Environmental: Brad Bingham: 817-872-7808 HSE- Jody Fontenot: 817-872-7809

# **Jennifer Elrod**

| From:    | McMillan, Michael, EMNRD <michael.mcmillan@state.nm.us></michael.mcmillan@state.nm.us> |   |
|----------|--|---|
| Sent:    | Tuesday, June 10, 2014 4:27 PM   |   |
| То:      | Jennifer Elrod   |   |
| Cc:      | Shapard, Craig, EMNRD; Dade, Randy, EMNRD; Ezeanyim, Richard, EMNRD; Goetze,           |   |
|          | Phillip, EMNRD; Lisa Lemon ; Joseph Galluzzi   |   |
| Subject: | Browning Federal 4H, 3H, and 6H NSL and NSP Eddy Co. NM                                | • |

The following permit has been issued and will soon be scanned along with the application and will be available on the Division's web site.

NSL-7092 Legend Natural Gas III, Limited Partnership Browning Federal Com Well No. 3H (Unit D Sec. 20 24S 28E)
Eddy Co. 30-015-pending
NSL-7101 Legend Natural Gas III, Limited Partnership Browning Federal Com Well No. 4H (Unit A Sec. 20 24S 28E)
Eddy Co. 30-015-pending
NSL-7101 and NSP 1981 Legend Natural Gas III, Limited Partnership Browning Federal Com Well No. 6H (Unit B Sec. 20 24S 28E)
Eddy Co. 30-015-pending

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# Michael A. McMillan

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