

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

OCD Artesia
JAN 13 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM0544986 / NM0405444A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
ALDABRA 25 FEDERAL 2H

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: GWYN SMITH
Email: Gwyn.Smith@dvn.com

9. API Well No.
30-015-38613

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3364

10. Field and Pool, or Exploratory
JENNINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T23S R31E SWSW 200FSL 685FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/11/14 - Spud Well @ 18:00

5/11-5/13/14 - 26 hole, RIH w/21 jts, 20 94# J-55 casing set @ 900; Lead w/800 sks Halcem, yld 1.72 cu ft/sk, Tail w/790 sks Halcem, yld 1.34 cu ft/sk. Disp w/290 bbls FW. 490 sks cmt returned to surface. PT BOPE @ 250/1000 psi. PT Annular @ 250/1000 psi. PT Casing to 1470 psi for 30 min.

5/16-5/20/14 - 17 1/2 hole, RIH w/104 jts, 13 3/8 68# L-80HC casing set @ 4,460; Lead w/2,172 sks Econocem-HLC, yld 1.86 cu ft/sk, Tail w/820 sks Halcem-C, yld 1.33 cu ft/sk. Disp w/661 bbls LBM/8.34. PT BOPE @ 250/3000 psi. PT Annular @ 250/3000 psi. PT Casing to 1500 psi for 30 min, OK.

5/25-5/29/14 - 12 1/4 hole, RIH w/188 jts, 9 5/8 43.50# HCP-110 casing set @ 8,324; 1st Lead w/760 sks Varicem-H, yld 2.10 cu ft/sk, Tail w/210 sks Versacem-H, yld 1.24 cu ft/sk. Disp w/616 bbls FW,

APD 1/14/2015
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #253272 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015

Name (Printed/Typed) GWYN SMITH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #253272 that would not fit on the form

32. Additional remarks, continued

Open DV-Tool, 2nd Lead w/220 sks Varicem-H, yld 2.10 cu ft/sk, Tail w/265 sks Versacem-H, yld 1.24 cu ft/sk. Disp w/392 bbls FW. 158 sks cmt returned to surface, Set DV-Tool @ 4453 & 5257. 3rd Lead w/1035 sks Econocem-HCL, yld 1.85 cu ft/sk, Tail w/160 sks Halcem-C, yld 1.33 ft/sk. Disp w/314 bbls FW. 194 sks cmt returned to surface. PT BOPE @ 250/5000 psi, PT Annular @ 250/3500 psi, PT Casing to 1500 psi, OK. Drill out Dv-tool.

6/7-6/19/14 - 8 1/2 hole, RIH w/346 jts, 5 1/2 17# HCP-110 casing set @ 15,047; Lead w/960 sks Versacem-H, yld 2.31 cu ft/sk, Tail w/1260 sks Versacem-H, yld 1.21 cu ft/sk. Disp w/338 bbls FW.

6/19/14 - Rig Release