(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR NM OIL CONSERVATION BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPOR Do not use this form for proposals to a abandoned well. Use form 3160-3 (APD

5. Lease Serial No.

ITS ON WELLS IAN 3 2015	NMNM0560353		
) for such proposals.	6. If Indian, Allottee or Tribe Name		
RF(FIVE)	7 ICIL A CIATA A No. 1/2 NI		

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other		Well Name and No. CRESCENT HALE 10 FEDERAL 1H	
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY CO. E-Mail: dfavela@cimarex.com		9. API Well No. 30-015-39824	
3a. Address 600 NORTH MARIENFELD STREET SUITE (MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1964 Fx: 432-620-1940	10. Field and Pool, or Exploratory BENSON BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, and State	
Sec 11 T19S R30E NENW 1075FNL 1890FW	/L	EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	□ Fracture Treat	■ Reclamation	■ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	□ Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon ·	Drilling Operations
•	☐ Convert to Injection	Plug Back	■ Water Disposal	•

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/9/14 Spud Well. TD 17 1//2" Surface Hole at 475' 6/10&11/14 Ran 13 3/8" 54.5# J-55 BTC to 475'. Mix & Pump lead cmt 270 sxs of ExtendaCem cmt, 13.5 ppg, 1.73 yld. Tail cmt: 240 sxs of HalCem cmt, 14.8 ppg, 1.35 yld. Circ 188 sxs of cmt to surface, WOC 24+ hrs. 6/12/14 Test Casing to 1500 psi for 30 min. 6/15/14 TD 12 1/4" Hole @ 3700'. 6/16&17/14 Ran 9 5/8" 40# L-80 LT&C Casing TO 3700'.

6/17/14 Mix & Pump Lead cmt: 1240 sxs of EconoCem cmt, 12.9 ppg, 1.89 yld. Tail cmt: 345 sxs of

Halcem Class C cmt, 14.8 ppg, 1.33 yld. Circ 142 sxs of cmt to surface, WOC 24+ hrs.

6/18/14 Test Casing to 2524 psi, good test. 6/28/14 TD Well at 15207'.

6/30-7/1/14 Ran 7 26# P-110 LT&C to 8044, Ran 5 1/2 17# P-110 BT&C Casing from 8046 to 15195'.

Scepted for 190 SPO MINOCOU

O., sent to the Carls	bad	
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Title (Lebrah Ham	
Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
	O., sent to the Carls by DEBORAH HAM Title DRILLING Date 07/16/2014 AL OR STATE OF Title	Date 07/16/2014 AL OR STATE OFFICE USE JAN 7 2015 Title BUREAU OF LAND MANAGEMENT CARL SRAD FIFLD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #253362 that would not fit on the form

32. Additional remarks, continued

7/1/14 Mix & Pump lead cmt: 472 sxs of Tuned light class C cmt, 10.8 ppg, 2.788 yld. Tail cmt: 1632 sxs of VersaChem Class H cmt, 14.5 ppg, 1.244 yld. Circ 60 sxs of cmt to surface. WOC 7/2/14 Rig Released.