Ĕ	UNITED STATES EPARTMENT OF THE II BUREAU OF LAND MANA	St 2015 5. Lease Serial No.	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal RECEIVED SUBMIT IN TRIPLICATE - Other instructions on reverse side.			6. If Indian, Allotte		
				 If Unit or CA/Agreement, Name and/or No Well Name and No. ROSS DRAW UNIT 55 	
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRPDUCTION E-Mail: hbrehm@rkixp.com			9. API Well No. 30-015-41976	9. API Well No. 30-015-41976	
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102				or Exploratory /; DELAWARE, EAST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		· · ·	11. County or Paris	h, and State	
Sec 27 T26S R30E Mer NMP SWNE 1650FNL 990 FEL 32.005820 N Lat, 103.514926 W Lon		-	EDDY COUN	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	IOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ ОГ	TYPE OF ACTION		
□ Notice of Intent	 Acidize Alter Casing 	Deepen Fracture Treat	Production (Start/Resume) Reclamation	☐ Water Shut-Of ☐ Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	Drilling Operation	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or reco	ed and true vertical depths of all per Required subsequent reports shall l mpletion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
COMPLETION SUNDRY					
Began completion activities of 10/2/14 DV Tool @ 5492' PBT 10/3/14 Run RBL under 1000 psi. Test good. 10/4/14 Perf & Frac 5604'-726 TOTAL SAND PUMPED = 44 LTR = 11,776 BBLS 10/9/14 Drill out plugs 10/10/14 run slick neck	FD @ 7496' psi. TOC @ 1030'. test ca 54' 5,320 LBS	sing to 6150 psi and monitor contract for tecord D NETOCD (//) /201			
10/11/2014 Flowback					
10/11/2014 Flowback	Electronic Submission #2 For RKI EXPLORA	70411 verified by the BLM Well TION & PRPDUCTION, sent to r processing by DEBORAH HA	Information/System-PTED	FOR RECO	
10/11/2014 Flowback	Electronic Submission #2 For RKI EXPLORA Committed to AFMSS fo	Processing by DEBORAH HA	Information/SystemEPTED the Carlsbad UUEPTED M on 01/02/2015 () NTORY ANALYST	FOR RECO	
10/11/2014 Flowback 14. I hereby certify that the foregoing is	Electronic Submission #2 For RKI EXPLORA Committed to AFMSS fo BREHM	Processing by DEBORAH HA	ATORY ANALYST	7 2015	
10/11/2014 Flowback 14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) HEATHEF	Electronic Submission #2 For RKI EXPLORA Committed to AFMSS for R BREHM	Title REGULA	ATORY ANALYST 14 DFFICE USE	7 2015 Tak Lam	
10/11/2014 Flowback 14. I hereby certify that the foregoing is Name(Printed/Typed) HEATHEF Signature (Electronic S	Electronic Submission #2 For RKI EXPLORA Committed to AFMSS for R BREHM	Title REGUL/ Date 10/13/20	ATORY ANALYST 14 DFFICE USE BUREAU OF E		
10/11/2014 Flowback 14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) HEATHEF	Electronic Submission #2 For RKI EXPLORA Committed to AFMSS for R BREHM Submission) THIS SPACE FO	Title REGULA Date 10/13/20 R FEDERAL OR STATE C	ATORY ANALYST 14 DFFICE USE BUREAU OF E	7 2015 Srach Clarm.	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #270411 that would not fit on the form

32. Additional remarks, continued

24 hrs, Flowing: TP 0 psi, CP 280 psi, 39/64th" Choke, 875 bw, 373 bo, 440 mcf(sales) 0 mcf(flared) 26% load recovered, 125250 ppm water chlorides,

Well is producing.