Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** 

NM OIL CONSERVATION ARTESIA DISTRICT OCD Artesia JAN 13 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

# NMNM0555443

Do not use this	form for proposals to drill or to re-enter an
	Use form 3160-3 (APD) for such proposals

RECEIVED				
SUBMIT IN TRIPLICATE - Oth	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well □ Other		8. Well Name and No. ROSS DRAW UNIT 55		
Name of Operator     RKI EXPLORATION & PRPDUCTION E-Mail:	Contact: HEATHER BREHM hbrehm@rkixp.com	9. API Well No. 30-015-41976		
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223	10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, and State		
Sec 27 T26S R30E Mer NMP SWNE 1650FNL 990 FEL 32.005820 N Lat, 103.514926 W Lon		EDDY COUNTY, NM		
12. CHECK APPROPRIATE BC	X(ES) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA		

12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NAT	URE OF NOTICE, RE	PORT, OR OTHER DATA
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TYPE OF SUBMISSION	TYPE OF ACTION					
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☑ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	Drilling Operations		

#### INTERMIEDIATE SUNDRY

On 9/14/2014 drilled 12.25" hole to 3463'. Ran total of 83 jts 9 5/8" 40# J-55 LTC csg. Set FC @ 3420? & shoe @ 3463?. Test lines to 2000 psi.

Lead cmt 1300 sx Standard Lite mixed @ 12.5 ppg & 1.92 cuft/sk. Tail cmt 200 sx Standard mixed @ 14.8 & 1.33 cuft/sk.

Final circulating pressure 984 psi @ 3 bpm, bumped plug with 1484 psi, released pressure, recovered 11/2 bbls of fluid, floats held. Full returns throughout job, circ 107 bbls of cmt to surface.

Accepted for record

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #270402 verify For RKI EXPLORATION & PRI Committed to AFMSS for processing  Name (Printed/Typed) HEATHER BREHM	bu the BLM Well Information System DUCTION, sent to the Carlshaph C by DEBORAH HAM on 01/02/2015 D PTED FOR RECORD  Title REGULATORY ANALYST	7				
Signature (Electronic Submission)	Date 10/13/2014 NA 7 2016					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	Title BUREAU OF LAND MANAGEMENT					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	CADICDAD FILLD OFFICE					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Additional data for EC transaction #270398 that would not fit on the form

### 32. Additional remarks, continued

Dropped closing plug and displaced cmt w/128 bbls of FW. Final circulating psi 1100 psi, bumped plug and closed DV tool with 2640 psi. Saw full returns during 2nd stage cmt.

tested to 5000 psi. Test was good. Rig Released 9/20/2014