

NM OIL CONSERVATION

ARTESIAN DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 13 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC068905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016X8. Well Name and No.
POKER LAKE UNIT CVX JV BS 026H9. API Well No.
30-015-4237510. Field and Pool, or Exploratory
WC G-06 S243026M;BONE SPR11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T24S R30E Mer NMP NENE 550FNL 1060FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

08/14/2014 - 08/25/2014

MIRU PU & wireline. TIH w/CBL to 9878' - 3550'. TOC @ 7520' and 4064'. RD WL. TIH tag top of liner at 9898'. RIH w/polish mill assembly. Dress off liner top. RU csg crew, run 5-1/2" tieback string. Test seals (good) RD csg crew. RIH w/3-3/4" bit, DO FC, SJ, FS and 10' formation. Test tieback string (good). RIH w/obsidian bridge plug to 16790'. Shoot first cluster of first stage perfs. RU gauges for DFIT test.

08/26/2012 - 08/30/2014
SI for DFIT test

Accepted for record
NMLC068905

JRD 1/14/2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #265822 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 (1)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/25/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #265822 that would not fit on the form

32. Additional remarks, continued

08/31/2014 - 09/06/2014

RU frac equipment. Continue perf and frac interval 16982' ? 10470' (132 holes), using total 49298 bbls fluid, 2867292# propanol across 11 stages

09/07/2014 - 09/09/2014

Prep location for MI CTU. SD until drill out on offset well completed

09/10/2014 - 09/12/2014

Drill out CFPs. Turn well to flowback tanks

09/15/2014

RIH w/pkr to 9250'. Land 2-3/8" L80 tbg in pkr. Return well to flowback tanks and monitor

09/20/2014

First oil production

Per APD approved 05/07/2014, BOPCO, LP has no plans to reclaim well location to allow for additional drilling from this pad.