

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT
OCD Artesia

JAN 13 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068905
2. Name of Operator BOPCO L.P. Contact: WHITNEY MCKEE E-Mail: wbmckee@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R30E 550FNL 1060FEL		8. Well Name and No. POKER LAKE UNIT CVX JV BS 026H
		9. API Well No. 30-015-42375
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/10/14- Spud Well. Drilled 17-1/2" hole to 850'. Ran 19 jts of 13-3/8", J-55, 48ppf, STC set at 835'.

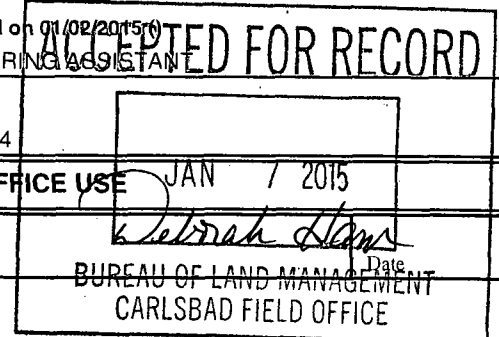
6/11/14- Lead ? 400 sks Class C, followed by Tail ? 300 sks Class C. Circulated 58 bbls of cement to half pit. Full returns throughout job. WOC 18hrs

6/15/14- Test pipe rams, blind rams, floor valves, choke manifold, IBOP, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high. Test 13-3/8" casing to 1,500 psi. All good test.

6/19/14- Drilled 12-1/4" hole to 4,090'. Ran 103 jts of 9-5/8", 40ppf, J-55, LTC casing to 4,081'. Lead- 1,000 sks 35/65 Poz C, followed by Tail-200 sks Class C. Circulated 33 bbls of cement to half pit. Full returns throughout job. WOC 18hrs.

Accepted for record
JAN 14 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #271574 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015	
Name (Printed/Typed) WHITNEY MCKEE	Title ENGINEERING ASSISTANT
Signature (Electronic Submission)	Date 10/17/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #271574 that would not fit on the form

32. Additional remarks, continued

6/25/14- Test annular, pipe rams, blind rams, floor valves, choke manifold, IBOP, kelly hose and all surface lines back to mud pumps to 250 psi low and 3,000 psi high. Test 9-5/8" casing to 2,765 psi. All good test.

7/4/14- Drilled 8-3/4" hole to 10,004". Ran 226 jts of 7" 26ppf, HCP-110, BTC set at 9,984" and DV tool set at 4,998". Stage 1: Lead ? 800 sks Versacem, followed by Tail ? 350 sks Versacem. Circulated no cement to surface.

7/5/14- Stage 2: Lead ? 350 sks Versacem. Circulated no cement to surface. Estimated TOC @ 3,000". WOC 18hrs.

7/15/14- Test annular, pipe rams, blind rams, floor valves, choke manifold, IBOP, to 250 psi low and 3,000 psi high. Test 7" casing to 3,000 psi. All good test.

7/26/14- Drilled 6-1/8" to 16,800". Ran 166 jts of 4-1/2", 11.6ppf, HCP-110 BTC. TOL @ 9,908". Pump 140 bbls drilling mud to land tool ball. Pressure up to 2,250 to set liner hanger. Dropped plug and displaced with 194 bbls FW. Pressured up to 1,840 psi and set down 40 Klbs string weight to ensure packer set. Pressure up on annulus to 1,500 psi. Good test. Circulated 20 bbls cement to surface.

7/27/14- Rig released.