

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other						5. Lease Serial No. <b>NMNM81616</b>			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						6. If Indian, Allottee or Tribe Name			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) <b>405-552-7802</b>		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>A 360 FNL 460 FEL</b> At top prod. Interval reported below At total Depth <b>A 360 FNL 460 FEL</b>						8. Lease Name and Well No. <b>H B 10 Federal 4</b>			
10. Field and Pool, or Exploratory <b>Cedar Canyon Bone Springs</b>						9. API Well No. <b>30-015-34063</b>			
11. Sec., T., R., M., on Block and Survey or Area <b>10 24S 29E</b>						12. County or Parish 13. State <b>Eddy New Mexico</b>			
14. Date Spudded <b>9/11/2005</b>		15. Date T.D. Reached <b>10/3/2005</b>		16. Date Completed <b>10/17/2005</b> <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3047'</b>			
18. Total Depth: MD <b>8,250'</b> TVD		19. Plug Back T.D.: MD <b>8,203'</b> TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CNL, IND</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	389'		350 sx CI C, circ 43 sx		0	
11"	8 5/8" J-55	32#	0	3026'		1100 sx Class C, circ 68 sx		0	
7 7/8"	5 1/2" J-55	17 & 15.5#	0	8250'		1400 sx Class C, circ 104 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7960'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Bone Springs		7936	7947	7936-7947			22	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7936-7947		Spot w/1500 gal 10% acetic acid. Frac w/222,000# 16/30 Ottawa & RC sn.							
<b>RECEIVED</b> <b>OCT 26 2005</b> <b>OGD-ARTS</b>									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/2005	10/19/2005	24	→	20	128	18			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	20	128	18	6,400	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Salado Base Salt Delaware Bone Spring 1st Bone Spring SS	698' 2869' 3075' 6828' 7854'

Additional remarks (include plugging procedure):

10/06/05 MIRU PU.

10/08/05 Drill out DV &amp; RIH to PBTD. Spot 1500 gal 10% acetic acid @ 7870'. RU WL &amp; ran CBL (TOC @ 2090'). Perf Bone Spring 7936-7947'; (2 SPF) 22 shots.

10/10/05 Frac w/222,000# 16/30 Ottawa &amp; RC. Flow back.

10/11/05 RIH w/tbg &amp; clean out sand. TOOH w/tbg.

10/12/05 RIH w/prod tbg. Swab.

10/17/05 Put well on production.

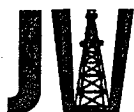
Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature Date 8/24/2005

18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 3, 2005

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Re: Hash Brown 10 Fed # 4  
Section 10, T-24 S, R-29-E  
Eddy County, New Mexico

Attention: Bill Dougherty

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

147' - 1/2°	2730' - 2 1/4°	5014' - 1/2°
357' - 3/4°	2824' - 2 1/4°	5511' - 1°
587' - 1 1/4°	2919 - 2 1/4°	6008' - 1 1/4°
1005' - 1 3/4°	3013' - 2 1/4°	6480' - 1 3/4°
1255' - 1 1/2°	3110' - 1 3/4°	6950' - 1 1/2°
1694' - 1 1/4°	3579' - 1°	7449' - 1 3/4°
2162' - 1 3/4°	4051' - 1°	7924' - 1°
2635' - 2 1/4°	4545' - 3/4°	8207' - 1 3/4°

Sincerely,

Gary W Chappell  
Contracts Manager

STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 3rd day of October, 2005 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

NOTARY PUBLIC