District I

State of New Mexico

Form C-104 Revised October 18, 1994

Submit to Appropriate District Office

Instructions on back

Energy, Minerals & Natural Resources Department

District II

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION

District III				2040 South Pacheco								5 Copies	
1000 Rio Brazo	os Rd., A	ztec, NM 874	10		Santa Fe	e, NM 8	7505						
District IV											Ш	AMENDED REPORT	
		nta Fe, NM 8											
<u>l. </u>	REQU				BLE AND A	AUTHO	RIZA	TION	TO			RT	
	ъ	- F	Name and		I D	·				OGRID Number			
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500							6137						
		. Broadway, homa City, C			8260			Reason for Filing Code					
4 API N	Number	noma City, C	7310	⁵ Pool Name				Pogl Code					
	063		Cedar Canyon Bone								//520		
⁷ Prope			Property N								Well Number		
II. ¹⁰ Sur	rface I	ocation	I		пв	iv redera	<u> </u>	•	-			4	
		Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet fro	m the	East/West	Line	County	
A	10	24S	29E		360	No	rth	4	60	Ea	st	Eddy	
" Bot	ttom H	Iole Locat	ion										
II or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet fro	m the	East/West	Line	County	
12 Lse Code	Lse Code 13 Producing Method		ode					ber 16	er 16 C-129 Effecti		ate 1	C-129 Expiration Date	
F	1.0	P	4	10/1	17/2005								
		as Transp		19 Transpor	ter Name	20	POD	21	O/G	22	י חווים	JLSTR Location	
Transporter OGRID			¹⁹ Transporter Name and Address				POD		O/G	and Description			
34053			Plains Marketing					0					
			P.O. Box 4648										
			Hou	iston, Te	exas 77210								
9	9171		•	Dul	(e				G				
			P.O. Box 50020						_			PECENTER	
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IV. Prod		Water										- ANTESIA	
V. Prod	duced "POD	Water			12-70-212-00-100-21-00	²⁴ POD ULS	TR Loca	tion and I	Descript	ion		- ANTESIA	
	²³ POD					²⁴ POD ULS	TR Loca	tion and I	Descript	ion		- ANTESIA	
V. Well	" POD Comp	letion Dat		1 27 700						·			
V. Well	²³ POD	letion Dat	ate	27 TD	·	²⁸ PBT	D	29	Perfora	tions		* DHC, DC, MC	
V. Well (25 Spud Date 9/11/20	²³ POD	letion Date 28 Ready D 10/17/	ate 2005		8,250'		D 3'	29	Perfora 7 936-7	tions	3	™ DHC, DC, MC	
V. Well of Spud Date 9/11/20	" POD Comp	letion Date 28 Ready D 10/17/	ate 2005	32 Casing &	·	²⁸ PBT	D 3'	29	Perfora 7 936-7	tions 947	34 5		
V. Well of Spud Date 9/11/20	POD Comp 005 Hole Size	letion Date 28 Ready D 10/17/	ate 2005	³² Casing & 13 3/ 8 5/	8,250' & Tubing Size 8" H-40 8" J-55	²⁸ PBT	D 3'	29 July 20 Depth S	Perfora 7 936-7	1947	34 S 350 s3	[№] DHC, DC, MC Sacks Cement	
V. Well of Spud Date 9/11/20	23 POD Comp 005 Hole Size 17 1/2"	letion Dat 26 Ready D 10/17/	ate 2005	³² Casing & 13 3/ 8 5/	8,250' & Tubing Size 8" H-40	²⁸ PBT	D 3'	20 33 Depth S 389'	Perfora 7 936-7	tions 1947	350 sx	DHC, DC, MC Sacks Cement x Cl C, circ 43 sx	
V. Well of Spud Date 9/11/20	POD Comp 005 Hole Size 17 1/2" 11" 7 7/8"	letion Dat Ready D 10/17/	ate 2005	³² Casing & 13 3/ 8 5/	8,250' & Tubing Size 8" H-40 8" J-55	²⁸ PBT	D 3'	389' 3026'	Perfora 7 936-7	tions 1947	350 sx	DHC, DC, MC Sacks Cement x Cl C, circ 43 sx Class C, circ 68 sx	
V. Well 25 Spud Date 9/11/20	Comp 005 Hole Size 17 1/2" 7 7/8"	Ready D 10/17/	ate 2005	32 Casing & 13 3/ 8 5/ 5 1/	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55	²⁴ PBTI 8,20	D 3'	389' 3026' 8250'	Perfora 7 936-7 Set	11 14	350 sx 350 sx 00 sx	DHC, DC, MC Cacks Cement CI C, circ 43 sx Class C, circ 68 sx Class C, circ 104 sx	
V. Well 25 Spud Date 9/11/20 31 VI. Well 35 Date	Comp 005 Hole Size 17 1/2" 7 7/8" I Test New Oil	Ready D 10/17/	ate 2005 Delivery D	13 3/ 8 5/ 5 1/	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55	28 PBTI 8,20	D 3'	389' 3026' 8250'	Perfora 7 936-7 Set	tions 1947	350 sx 350 sx 00 sx	DHC, DC, MC Sacks Cement x Cl C, circ 43 sx Class C, circ 68 sx	
V. Well 25 Spud Date 9/11/20 31 VI. Well 35 Date	Comp 005 Hole Size 17 1/2" 11" 7 7/8" I Test New Oil	Ready D 10/17//	ate 2005	13 3/ 8 5/ 5 1/	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55	28 PBTI 8,20	D 3'	389' 3026' 8250'	Perfora 7 936-7 Set	11 14	34 S 350 sx 100 sx 00 sx	DHC, DC, MC backs Cement x Cl C, circ 43 sx Class C, circ 68 sx Class C, circ 104 sx	
V. Well 25 Spud Date 9/11/20 31 41 Chok	23 POD Comp 005 Hole Size 17 1/2" 7 7/8" I Test New Oil 1/2005 te Size	Ready D 10/17//	Delivery D 10/17/200 2 Oil 20	32 Casing 8 13 3/ 8 5/ 5 1/ Pate 05	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55 3" Test Date 10/19/200 4" Water 18	28 PBTI 8,20	D 3' 3	389' 3026' 8250'	Perfora 7 936-7 Set	11 14 14 Press	34 S 350 sx 100 sx 00 sx	DHC, DC, MC backs Cement x Cl C, circ 43 sx Class C, circ 68 sx Class C, circ 104 sx ** Csg. Pressure	
V. Well 25 Spud Date 9/11/20 31 VI. Well 35 Date 10/17. 41 Chok	23 POD Comp 005 Hole Size 17 1/2" 7 7/8" I Test New Oil 1/2005 te Size	Pletion Data Ready D 10/17//	Delivery D 10/17/20 2 Oil 20 Conservat	32 Casing & 13 3/8 5/5 1/	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55 3" Test Date 10/19/200 4" Water 18	28 PBTI 8,20	Test Let 24 " Ga 128	389' 3026' 8250'	Perfora 7936-7 Set	11 14 14 AOF	34 <u>5</u> 350 sx 000 sx 0	DHC, DC, MC Sacks Cement x Cl C, circ 43 sx Class C, circ 68 sx Class C, circ 104 sx 40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Date 9/11/20 31 VI. Well 35 Date 10/17. 41 Choke Thereby certify with and that th	Comp Oos Hole Size 17 1/2" 11" 7 7/8" I Test New Oil //2005 te Size	Pletion Data Ready D 10/17//	Delivery D 10/17/20 2 Oil 20 Conservat	32 Casing & 13 3/8 5/5 1/	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55 3" Test Date 10/19/200 4" Water 18	28 PBTI 8,20	Test Let 24 " Ga 128	389' 3026' 8250'	Perfora 7936-7 Set	11 14 9 Tbg. Press	34 <u>5</u> 350 sx 000 sx 0	DHC, DC, MC Sacks Cement x Cl C, circ 43 sx Class C, circ 68 sx Class C, circ 104 sx 40 Csg. Pressure 46 Test Method	
V. Well 25 Spud Date 9/11/20 31 VI. Well 35 Date 10/17. 41 Choke 12 hereby certification and that the knowledge and	Comp Oos Hole Size 17 1/2" 11" 7 7/8" I Test New Oil //2005 te Size	Pletion Data Ready D 10/17//	Delivery D 10/17/20 2 Oil 20 Conservat	32 Casing & 13 3/8 5/5 1/	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55 3" Test Date 10/19/200 4" Water 18	28 PBTI 8,20 20 20 38 39 39 39	Test Let 24 " Ga 128	389' 3026' 8250'	Perfora 7936-7 Set	11 14 14 AOF	34 <u>5</u> 350 sx 000 sx 0	** Csg. Pressure ** Test Method	
V. Well of Spud Date 9/11/20 31 VI. Well so Date 10/17. 41 Choke It hereby certification and that the knowledge and Signature:	Comp Oos Hole Size 17 1/2" 11" 7 7/8" I Test New Oil //2005 te Size fy that the the informal belief.	Pletion Data Ready D 10/17// Pletion Data Ready D 10/17// Pletion Bata See Gas Tules of the Oil ation given above	Delivery D 10/17/20 20 Conservat ve is true an	32 Casing & 13 3/ 8 5/ 5 1/ tate 05	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55 3" Test Date 10/19/200 4" Water 18	8,20 8,20 8,20 8,20 8,20 8,20 8,20 8,20	Test Let 24 " Ga 128	389' 3026' 8250'	Perfora 7936-7 Set	11 14 14 AOF	34 <u>5</u> 350 sx 000 sx 0	** Csg. Pressure ** Test Method	
VI. Well 38 Date 10/17. 41 Choke With and that the knowledge and Signature: Printed Name:	Comp Oos Hole Size 17 1/2" 11" 7 7/8" I Test New Oil //2005 te Size by that the the information in the size belief.	Pletion Data Ready D 10/17// Pletion Data Pletion Data Stephanie A	Delivery D 10/17/20 20 Conservat ve is true an	32 Casing & 13 3/ 8 5/ 5 1/ tate 05	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55 3" Test Date 10/19/200 4" Water 18	8,20 8,20 8,20 8,20 8,20 8,20 8,20 8,20	Test Let 24 " Gz 128	389' 3026' 8250'	Perfora 7936-7 Set	11 14 14 AOF	34 <u>5</u> 350 sx 000 sx 0	ODHC, DC, MC Oacks Cement CCI C, circ 43 sx Class C, circ 68 sx Class C, circ 104 sx *** Csg. Pressure *** Test Method	
V. Well of Spud Date 9/11/20 31 VI. Well of Choke of the spud and that the knowledge and Signature: Printed Name:	Comp Oos Hole Size 17 1/2" 11" 7 7/8" I Test New Oil //2005 te Size by that the the information in the size belief.	Pletion Data Ready D 10/17// Data Stephanie A iof Engineer	Delivery D 10/17/20 20 Conservat ve is true an	2 Casing & 13 3/8 5/5 1/6 ate 05	8,250' 2 Tubing Size 8" H-40 8" J-55 2" J-55 3" Test Date 10/19/200 4" Water 18	8,20 8,20 8,20 8,20 8,20 8,20 8,20 8,20	Test Let 24 " Gz 128	389' 3026' 8250'	Perfora 7936-7 Set	11 14 14 AOF	33 50 sx (100	ODHC, DC, MC Oacks Cement X Cl C, circ 43 sx Class C, circ 68 sx Class C, circ 104 sx ** Csg. Pressure ** Test Method	

Printed Name

Title

Date