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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 26 1978

Form C-101  
Supersedes OIA  
C-102 and C-103  
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS **O. C. C.**  
DISTRICT OFFICE

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Southland Royalty Company**

3. Address of Operator  
**1100 Wall Towers West, Midland, TX 79701**

4. Location of Well  
UNIT LETTER **N** **860** FEET FROM THE **south** LINE AND **2057** FEET FROM THE **west** LINE, SECTION **19** TOWNSHIP **19-S** RANGE **28-E** MPM.

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**L-6654**

7. Unit Agreement Date

8. Form of Lease Date  
**State 19 Com.**

9. Well No.  
**2**

10. Field and Foot, or Field  
**Undesignated South Millman (Morrow)**

12. County  
**Eddy**

13. Elevation (Show whether BP, RT, GR, etc.)  
**3493' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion in Morrow</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-78 MI&RU pulling unit. GIH w/4 3/4" bit; circ hole w/2% KCl wtr, POH. Test 5 1/2" csg to 2000# for 30 min. Held OK.

9-28-78 Run GR Corr. log. GIH w/tbg, pkr. Spot 250 gals 10% acetic acid; set pkr @ 10,650'. Swab to 5000'. Perf Morrow "E" Sd (2 spf) 10,902-920'; 10,948-952'; 11,014-018'; 11,058-062'.

9-30-78 Acidize w/3000 gals 7 1/2% M-S acid, 112,000 SCF N2, 80 ball sealers. Treat @ 8000# @ 4 BPM; ISIP 5000#, 15" 4600#, 30" 4000#.

10-1-78 Flow 115 MCF/D; no fluid.

10-6-78 Take BHP. BHSIP 4535'/72 hr.

10-18-78 Perf Morrow "A" Sd (2 spf) 10,748-750'; 10,769-774'; 10,789-791', 10,798-808'; 10,814-823'; 10,836-847'.

10-19-78 Acidize all perms w/6000 gals 7 1/2% M-S acid @ 8600# @ 4.1 BPM using ball sealers.

10-23-78 Well flowing 1,133 MCF/D, 12 BOPD, 8 BWPD; 165# FTP. Continuing to test.

OCT 29 1978

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: C. Harney Carr TITLE: District Engineer DATE: 10-23-78

APPROVED BY: W. A. Gressett TITLE: SUPERVISOR, DISTRICT II DATE: OCT 27 1978

CONDITIONS OF APPROVAL, IF ANY: