

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-0125-22625
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6654
7. Lease Name or Unit Agreement Name State 19 Com
8. Well No. 2
9. Pool name or Wildcat Millman (Strawn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,493' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OR WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator V-F Petroleum Inc.
3. Address of Operator P. O. Box 1889 Midland, TX 79702
4. Well Location Unit Letter N : 860 Feet From The South Line and 2,057 Feet From The West Line Section 19 Township 19-S Range 28-F NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,493' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S.K. Lawlis TITLE Vice President DATE 5/24/01
TYPE OR PRINT NAME S.K. Lawlis TELEPHONE NO. 915-683-3344

(This space for State Use)

APPROVED BY M. Stullfeld TITLE Engr. Eng. Spec. I DATE 6/5/2001
CONSIDERED FOR APPROVAL, IF ANY:

1. Bleed off existing gas pressure (900//).
2. MIRU WSU. Kill well with cut brine water.
3. Install & test BOP.
4. Dump 35' cement on CIBP @ 10,550'.
5. Perforate Strawn porosity 9,411'-9,698'.
6. TIH with packer on 2 7/8" L-80 tubing. Set packer @ 9,900'. Test BP to 3,000#.
7. Move and set packer @ 9,300'. Acidize & swab test Strawn zone 9,411'-9,698'.
8. If Strawn zone is productive, set plug in packer. Release from packer. Spot 3 sx sand on top of packer.
9. Set cement retainer @ 4,850'. Squeeze cement casing leak @ 4,960'.
10. Set retainer @ 2,300'. Squeeze cement casing leak @ 2,835'.
11. Drill out cement & retainers. Pressure test casing.
12. Circulate sand off packer @ 9,300'.
13. Displace wellbore with treated water.
14. Latch onto packer & retrieve plug from packer.
15. Start production from Strawn zone.