District I       State of New Mexico         1625 N. French Dr., Hobbs, NM 88240       Energy, Minerals & Natural Resource         District II       811 S. First St., Artesia, NM 88210									RVATI RICT		Form C-104 Revised August 1, 2011 propriate District Office		
District III 1000 Rio Brazos				-	l Conservatio								
District IV					20 South St.		•	RECEIVE	כ		AMENDED REPORT		
1220 S. St. Franc	I220 S. St. Francis Dr., Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
<sup>1</sup> Operator n	<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number												
COG Operating LLC 229										229137	)137		
		C	ne Concl	ho Center				<sup>3</sup> Reason for F					
				inois Ave			۰.		NW E	ffective	12/4/14		
<sup>4</sup> API Numbe	er		Name	FX 79701					6 Po	ol Code			
30 - 015-4			Name	DOD	D; GLORIETA	-UPPER YE	so			979	17		
<sup>7</sup> Property C	ode	<sup>8</sup> Prop	erty Nan					· · · · · · · · · · · · · · · · · · ·	<sup>9</sup> W	ell Numb			
308195 DODD FEDERAL UNIT									573				
II. <sup>10</sup> Sur Ul or lot no.											County		
N	10	17S	Range 29E	Lot Iun	1055	South		1535 West			Eddy		
		le Locatio			1000								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	1 line	Feet from the	East/V	Vest line	County		
Ν	10	17S	29Ē		975	South	ith 1674		West		Eddy		
<sup>12</sup> Lse Code	<sup>13</sup> Produc	ing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective I	Date	<sup>17</sup> C-1	29 Expiration Date		
F	C	Code P		ate 4/14							-		
III. Oil a	nd Gas	Transpor											
<sup>18</sup> Transpor		 -			<sup>19</sup> Transpor	ter Name		<u> </u>			<sup>20</sup> O/G/W		
OGRID	· · · · · · · · · · · · · · · · · · ·				and Ad	dress							
278421				HollyF	rontier Refining	g & Marketin	g, LL	С			Ο		
		:	<u>.</u>					//					
221115	Frontier Field Services, LLC									G			
- 140- in 171 s													

## IV. Well Completion Data

<sup>21</sup> Spud Date 11/1/14		ady Date 2/4/14	<sup>23</sup> TD 4453MD 4449TVD	<sup>24</sup> PBTD 4392	<sup>25</sup> Perforations 3985 - 4285	<sup>26</sup> DHC, MC			
<sup>27</sup> Hole Size		<sup>28</sup> Casin	g & Tubing Size	<sup>29</sup> Depth Se	et	<sup>30</sup> Sacks Cement	t		
17-1/2			13-3/8	210		1000sx	• •		
11			8-5/8	913		500sx			
7-7/8	、		5-1/2	4439		900sx			
			2-7/8 tbg	4329					
						· · · · ·			

## V. Well Test Data

<sup>31</sup> Date New Oil 12/13/14	<sup>32</sup> Gas Delivery Date 12/10/14	<sup>33</sup> Test Date 12/17/14	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 70	<sup>36</sup> Csg. Pressure 70					
<sup>37</sup> Choke Size	<sup>38</sup> Oil 79	<sup>39</sup> Water 253	<sup>40</sup> Gas 70		<sup>41</sup> Test Method P					
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CO	DNSERVATION DIVI	SION					
Signature:	lhourm		Approved by:							
Printed name:	Chasity Jackson		Title: Drs-ITS	Jewis-	<b>`</b>					
Title:	Regulatory Analyst		Approval Date: 2/4/15							
E-mail Address:	cjackson@concho.com			······································						
Date: 1/8/15	Phone:	2-686-3087	Pending BLM app subsequently be and scanned	provals will réviewed Ø						

Form	31	60-5
(Augı	ist	2007)

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## NM OH CONSEDVATION

BUREAU OF LAND MANAGEMENT         JAN & 9 (20)           SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entor age abandond with loss from silos (APD) for such proposalECE[VED)              1. Less beal in MICCO287318            SUBMIT IN TRIFLICATE - Other instructions on reverse side.              7. If findam, Albeits or Trido Nouse               7. If findam, Albeits or Trido Nouse            B OI Well              Gen Well               8. Other instructions on reverse side.               7. If findam, Albeits or Trido Nouse            CGG OPERATING LLC               Evaluation of the status of the statu	► Form 3160-5 (August 2007)	UNITED STATES	S NTERIOR		DISTRICT	FORM OMB N	APPROVED O. 1004-0135 July 31, 2010		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.       7. If Unit or CAAgreement, Name and/or No. NMNM111782X         1. Type of Well       Gots Well		Y NOTICES AND REPO	RTS ON WE	LLS					
Submit In Hard Lick IP - Other Hisburdions of Heesses Side     NNNNNN111768X     Type of Will     Git Well	Do not use abandoned	this form for proposals to well. Use form 3160-3 (AP	drill or to re- D) for such pi	enter an oposaBECE	EIVED	6. If Indian, Allottee or Tribe Name			
B     DOUBTEDERAL UNIT 573       2     CMDC OPERATING LLC     E-Mail: cjackson@contho.com     30-0F14 subscription       3a: Address     CONCHO CENTER 600 W. ILLINOIS AVE     E-Mail: cjackson@contho.com     10-F141 and Muot.et displanatory       3b: Address     CONCHO CENTER 600 W. ILLINOIS AVE     E-Mail: cjackson@contho.com     10-F141 and Muot.et displanatory       3b: Address     CONCHO CENTER 600 W. ILLINOIS AVE     E-Mail: cjackson@contho.com     10-F141 and Muot.et displanatory       4: Location of Weil (Pawinge: Sec. 7. H. M. ar Survey Description)     11. Country or Parish, and State     EDDY COUNTY, NM       12: CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION     Image: Classing Cla	SUBMIT IN 1	RIPLICATE - Other instruc	ctions on reve	rse side.					
2. Nome of Openang Consect: CHASITY JACKSON 9. AtVients 30:015-40335 30:015-40335 30:015-40335 30:015-40335 30:015-40335 30:015-40335 30:015-40335 30:015-40335 30:015-40335 30:015-40335 10.DDD, GLORIETA-UPPER YESO MULLAND, TX 79701 11. Course of Experiments Sec 10 T175 R29E Mer NMP SESW 1035FSL 1535FWL 11. Course of Paulib, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Property Change Plans Convert to Injection Convert to	•••	Other	<u> </u>		··· · · · · · · · · · · · · · · · · ·				
ONE CONCHO CENTER 600 W. ILLINOIS AVE     Ph: 432-686-3087     DDDD; GLORIETA-UPPER YESO       4 Leasion of Weil     (Panage, Se, T. R. M. or Survey Description)     II. Councy or Parish, and State       See 10 T17S R29E Mer NMP SESW 1055FSL 1535FWL     II. Councy or Parish, and State       12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION     TYPE OF ACTION       Notice of Inten     Actidize     Despen       Subsequent Report     Change Plans     Production (Start/Resume)     Water Shat-Off       Subsequent Report     Change Plans     Plug and Abandon     Tree properties     Ø Oher       Describe Proposed of Completed Opension (Cearly state all periment details, including estimated starting due of any proposed work and approximate duration threas and zone.       10. Describe Proposed of Completed Opension (Cearly state all periment details, including stated all periment markes and zone.       11. The properily is to the involved operiment. If the openation results in a multiple completion of the involved operiment. The openation results in a multiple completion of any proposed work and approximate duration threas and zone.       11.171714 TES 5-172 BOP to 3500psi. Jonnin. 0k.	2. Name of Operator	Contact:		KSON	· · · · ·		<u></u>		
4. Location of Well       (Pourage: Sec. 7, K, M, or Survey Description)       II. County or Partish, and State         Sec 10 T17S R29E Mer NMP SESW 1055FSL 1535FWL       III. County or Partish, and State         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY COUNTY, NM         III. County or Partish, and State       EDDY County, NM         III. County or Partish, and State       EDDY County, NM         III. County or Partish, and State       EDDY County, NM         III. County or Partish, and State       EDDY County, NM         III. County or Partish, and State	ONE CONCHO CENTER 6	600 W. ILLINOIŚ AVE		e)					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Onlice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Repon       Casing Repair       New Construction       Recomplete       Other         Drain Abandooment Notice       Concert to Injection       Plug Back       Water Disposal       Other         13. Decerbe Proposed or Campleted Operation (clearly sate all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition and ensurement, including recompleted in an approximate duration thereof. If the proposition of the invest and approximate duration thereof. If the proposition of the invest and approximate duration thereof. If thereoperion approximate duration thereof. If th		., T., R., M., or Survey Description	)		····	11. County or Parish,	and State		
TYPE OF SUBMISSION       TYPE OF ACTION         In Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Ø Other         Drilling Operations       Casing Repair       New Construction       Recomplete       Ø Other         Drilling Operations       Convert to Injection       Plug Back       Water Disposal       Drilling Operations         13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete boritontally, give subsurface locations and measured and trues vertical deplies of all pertinest markers and zones. Infollowing completion of the invelocid operations. The operation results is a multiple completion on the invelocid operations. The operation results is a multiple completion of the invelocid operations. The operation results is a multiple completion of the invelocid operations. The operation results is a multiple completion of the invelocid operations. The operation results is a multiple completion, and the operator has determined that the site is ceally of final inspection.         11/17/14 Test 5-1/2 BOP to 3500psi, 30min. ck.       11/17/14 Test 5-1/2 BOP to 3500psi, 30min. ck.         11/17/14 Test 5-1/2 BOP to 3500psi, 30min. ck.       11/17/14 Test 5-1/2 BOP to 3500psi, 30min. ck.         11/17/14 Test 5-1/2 BOP to 3500psi, 30min. ck.       11/16/30 brady sand, 27,668#	Sec 10 T17S R29E Mer NM	/IP SESW 1055FSL 1535FV	٧L			EDDY COUNT	Y, NM		
Image: Subsequent Report <ul> <li>Acidize</li> <li>Despen</li> <li>Production (Start/Resume)</li> <li>Water Shut-Off</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> <li>Drilling Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rule workcal deptils of all pertinent makers and zones. The proposed for final inspection.</li> </ul> <li>Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal for final inspection.</li> <li>Describe Proposed or Completed Operation (clearly state all pertinent makers and zones. The proposed for final inspection.)</li> <li>The proposition of the involved operations. The operation recomplete horizontally, give subsurface locations in an measure of and rule workcal deptils of all pertinent makers and zones. The proposition of the involved operation recursits in a multiple completion or recompletion in a new intervel a form file inspection.)</li> <li>That the site is received for final inspection.</li> <li>The prophosition of the involved operation is the operation in a new received approximate duration has detained in the operator has detained in the operator has detained on the intervel operator in a new received approximate duration has detained on the intervel operator in a new received operator in a new received approximate duration. The operation is intervel operation in a new received approximate duration in a new receive and correct:</li> <li>Ithe PREPARER</li>	12. CHECK AI	PPROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	L EPORT, OR OTHE	R DATA		
Notice of Intent       Alter Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Diffier         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Diffier         13. Describe Proposed or Completed Operation (clearly state all peritient details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and under which the work will be reformed or provide the Bond No. on file with BUMBAR. Required subsequent reports shall be filed onivi all be filed oni all be filed oni all be filed	TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION				
Subsequent Repon     Casing Repair     Recomplete     Construction     Canoplete Derotative Manager Manager     Casing Repair     Casing Repairing Lipsart    Casing Repair     Casing Repa	Notice of Intent	Acidize	🗖 Deep	en	Product	ion (Start/Resume)	🗖 Water Shut-Off		
Image: Primal Abandonment Notice       Change Plans       Plug and Abandon       Teconstruction       Decomprise       Drilling Operations         I. Describe Proposed or Completed Operation (clearly state all perinem details, including saturated starting date of any proposed work and approximate duration thereof. If the proposal is in deeme directionally or recomplete incronousling, yee subsective boots and approximate duration thereof. Note that he state is complete incronousling, yee subsective boots and approximate duration thereof. State the Bond work and approximate duration thereof. If the proposed or Completion of the incrolooped provide the Bond No. on file with BLM/BIA. Recurred adplits of all perinem maters and zons. Attach the Bond work and approximate duration thereof. If the perine of the data the site is reaction of the operation results in a multiple completion or recompletion. The operation shell be filed within 30 days of following completion. The incrologital perinem method is period. There with 194 bell field one testing has been completed. Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed. and the operator has determined duration thereof. 11/10/14 A test 5-1/2 BOP to 3500psi, 30min. ok. 11/18/14 Perf Paddock @ 3985 - 4265 w/2 SPF, 52 holes. 11/20/14 Acidize w/1026 gals acid. Frace w/194/79 gals gell, 216,913# 16/30 brady sand, 27,668# 16/30 SLC. 21/2/14 Clean out to PBTD 4392. 12/3/14 Clean out to PBTD 4392. 12/3/14 Clean out to PBTD 4392. 12/3/14 RIH w/132 is 2-7/8° 6.5# J55 tbg EOT @ 4329. 12/3/14 RIH w/132 is 2-7/8° 6.5# J55 tbg EOT @ 4329. 12/3/14 RIH w/132 is 2-7/8° 6.5# J55 tbg EOT @ 4329. 12/3/14 RIH w/2000 CHASITY JACKSON         IMame: (Printed/Typed)       CHASITY JACKSON       Title       Perding BLM approvals will         Apgroved By		Alter Casing	🗖 Fract	ure Treat	🗖 Reclam	ation	Well Integrity		
Image of the proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond work which were subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed within 30 days following completion of the involved operation. Sol. 111/17114 Test 5-1/12 BOP to 3500psi, 30min. ok. 111/18/114 Perf Paddock @ 3985 - 4265 w/2 SPF, 52 holes. 111/2014 Acdidze w/1026 gals acid. Frac w1199,479 gals gel, 216,913# 16/30 brady sand, 27,668# 16/30 bt.C. 12/2/14 Clean out to PBTD 4392. 12/3/14 RIH w/12-11/2x1-11/2x20 RHBC. Turn over toproduction.         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #287437 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carisbad Name (Printed/Typed) CHASITY JACKSON         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #287437 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carisbad Name (Printed/Typed) CHASITY JACKSON         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #287437 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carisbad Submit Guera Submit Submet Compared S		- • •	—						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond ander which the work will be performed or provide the Bond No. on file will BLM/BLA. Required subsequent reports shall be filed once testing has been completed. Final Abandment Notices shalls be filed only after all requirements, including reclamation, have been completed, at Form 3160-4 shall be filed once testing has been completed. Final Abandment Notices shalls be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is sready for final inspection.)         111/17/14 Test 5-1/12 BOP to 3500ps; 30min: ok. 11/20/14 Aciditze w/1025 gals acid. Frac wil99, 479 gals gel, 216,913# 16/30 brady sand, 27,668# 16/30 SLC. 12/20/14 Clean out to PBTD 4392. 12/3/14 RIH wil2-1/2x1-1/2x20 RHBC. Turn over toproduction.         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #287437 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carisbad Name (Printed/Typed) CHASITY JACKSON Title PREPARER Signature (Electronic Submission)         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission)       Title         Pending BLM approvals will Approved By	Final Abandonment Notice	- *	_			-	Drining Operations		
Electronic Submission #287437 verified by the BLM Well Information System         For COG OPERATING LLC, sent to the Carlsbad         Name (Printed/Typed)       CHASITY JACKSON       Title       PREPARER         Signature       (Electronic Submission)       Date       01/08/2015         THIS SPACE FOR FEDERAL OR STATE OFFIC         Approved By         Conditions of approval, if any, are attached. Approval of this notice does not warrant or errify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       Pending BLM approvals dbb and scanned dbb and scanned dbb         "itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and weight to make to any department or agency of the United	determined that the site is ready f 11/17/14 Test 5-1/2 BOP to 11/18/14 Perf Paddock @ 3 11/20/14 Acidize w/1026 g 16/30 SLC. 12/2/14 Clean out to PBTD 12/3/14 RIH w/132jts 2-7/8	or final inspection.) 3500psi, 30min. ok. 3985 - 4285 w/2 SPF, 52 ho als acid. Frac w/199,479 gal 4392. " 6.5# J55 tbg EOT @ 4329.	les. s gel, 216,913			١			
Name (Printed/Typed)       CHASITY JACKSON       Title       PREPARER         Signature       (Electronic Submission)       Date       01/08/2015         THIS SPACE FOR FEDERAL OR STATE OFF         Approved By       Title       Pending BLM approvals will         Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office       Pending BLM approvals will and scanned for any person knowingly and weight to any department or agency of the United	14. I hereby certify that the foregoin	Electronic Submission #				n System			
Signature       (Electronic Submission)       Date       01/08/2015         THIS SPACE FOR FEDERAL OR STATE OFF	Name (Printed/Tuned) CLASS		PERATING LL						
Approved By	Stand (17 mear ypea) CHAST	IT JAUNGUN							
Approved By	Signature (Electror	nic Submission)		Date 01/08/	2015	· · · · ·	<u></u>		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w		THIS SPACE FO	OR FEDERA	L OR STATE			ic will		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w					L	ing BLM approva	ewed		
vhich would entitle the applicant to conduct operations thereon. Office and scale and				Title	Pend	equently be revi	- 		
	certify that the applicant holds legal or	equitable title to those rights in the	not warrant or e subject lease	Office	and	d scanned 119			
						ake to any department or	agency of the United		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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Form 3160-4 (August 2007)	BUREAU OF LAND MANAGEMENT Expires: July 31, 2010										004-0137				
	WELL C	OMPL	ETION O	RRE	COMF	LETIC	DN RE	PORT	REDE	ØÆD			case Serial N IMLC02873		• •
la. Type of	Well 🛛	Dil Well	🗖 Gas V	Vell	Dry		ther		•			6. If	Ìndian, Allo	ottee of	r Tribe Name
b. Type of	Completion	🛛 N Othe	· .	U Wor	k Over	D D.	eepen	🗖 Plug	Back	🗖 Diff.	Resvr.		nit or CA A MNM1117		ent Name and No.
2. Name of COG O	Operator PERATING L	LC	· E	-Mail: ci		ntact: C @conch		JACKS	ON				ease Name a		
	ONE CONC MIDLAND,	CHO CE	NTER 600			-	3a.	Phone No 432-686		e area cod	e)		PI Well No.		30-015-40355
4. Location	of Well (Repo	ort locati	on clearly an	d in acc	ordance	with Fed	eral req	uirements	)*				Field and Po		Exploratory A-UPPER YESO
At surfac	ce SESW 1	1055FSI	L 1535FWL									11. 5	Sec., T., R.,	M., or	Block and Survey
At top pr	od interval re	ported b	elow SES	W 1055	5FSL 15	35FWL							r Area Sec County or Pa		17S R29E Mer NMP
At total of	depth SESV	W 975F	SL 1674FW	L	•							5	DDY		NM
14. Date Sp 11/01/2				ate T.D. /11/201	Reachec 4	I		16. Date D & 12/04		ed Ready to	Prod.	17. 1		OF, KI 9 GL	B, RT, GL)*
18. Total De	epth:	MD TVD	4453 4449		19 <sub>:</sub> Plu	g Back I	`.D.:	MD TVD		92 92		•	dge Plug Se		MD TVD
21. Type El COMPE	ectric & Other ENSATED NE	r Mecha EUTRO	nical Logs Ri N CCL/HNG	un (Subı SS	mit copy	of each)				Was	s well core DST run ectional St	?	X No (	🗍 Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	d Liner Recor	d (Repo	ort all strings	set in w	ell)					L					
Hole Size	Size/Gra	ade	Wt. (#/ft.)	Top (ME		Bottom (MD)	5		of Sks. & of Cement	1 7		Cement Top*		Amount Pulled	
17.500		75 H40	54.5			210			100		-				
<u>11.000</u> 7.875		25 J55 00 J55	24.0 17.0			913 4439	· · · · · ·			<u>50</u> 90					
1.010	0.0	00.000	17.0				<u> </u>								,
													ļ		
24. Tubing	Record		·										I		l
<u>_</u>	Depth Set (MI	D) P.	acker Depth	(MD)	Size	Dep	th Set (N	MD) P	acker De	pth (MD)	Size	D	epth Set (MI	))	Packer Depth (MD)
2.875		329													
25. Producir	<u> </u>	<u> </u>						ation Reco		i					
Fo A)	rmation PADDC		Тор	Bottom 3985 4285			Perforated Interval 3985 TO			0 4285	Size	130	No. Holes           30         52         OPE		Perf. Status
B) .			κ	0000		200			00001	0 4200	. 0.		. 52		
C)															
D)	acture, Treatm								<u></u>						
	Depth Interval		nent Squeeze	, Elc.				A	mount an	d Type of	Material				
			285 ACIDIZE	E W/102	6 GALS	15% ACI	л Э			<u>a (jpe e.</u>					
	- 398	85 TO 42	285 FRAC W	//199,47	9 GALS	GEL, 216	6,913# 1	6/30 BRAD	DY, 27,66	8# 16/30 S	LC.				
						•									<u> </u>
28. Producti	on - Interval A	۹													
		Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil Gi Corr.		Gas Grav	it.,	Produc	tion Method		
12/10/2014	12/17/2014	24		79.0		70.0	253.0		39.3		0.60		ELECTR	IC PU	
Size		Csy. Press.	24 Hr. Rate	Oil BBL 79	Gas MC		Water BBL 253	Gas:O Ratio	886	Well	Status POW			1	
	tion - Interval	В		L 13			200								
		Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil Gr Сон.			- din	g BLN	V approv	vals '	will
Size	Flwg. F	Csg Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:O Ratio	il	<u>,</u>	subsec	juent	Mapprov tiv be rev ed	)	-
	SI ons and space	es for add	ditional data	on.revei	rse side)			I		<u> </u>	and so	dinin			

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ELECTRONIC SUBMISSION #287435 VERIFIED BY THE BLM WELL INFORMATION SYST \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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28b. Prod	uction - Interv	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status	4 ·			
28c. Prod	uction - Interv	/al D		L	<b></b>		•	L					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	vity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	Well Status				
29. Dispos SOLD	sition of Gas(. )	Sold, used	for fuel, vent	ed. etc.)					-				
Show tests, i		zones of p	orosity and c	ontents there		intervals and a n, flowing and	all drill-stem shut-in pressure	s	31. For	mation (Log) M	arkers		
	Formation		Тор	Bottom		Descriptions, Contents, etc.				Name		Top	
TANSIL     809       YATES     914       QUEEN     1787       GRAYBURG     2190       GLORIETA     3927       PADDOCK     3985				S/ S/	MESTONE & ANDSTONE & ANDSTONE & ANDSTONE			TAI YA QU GR GL	Meas. Depth 809 914 1787 2190 3927 3985				
Will ma 33. Circle e	ail log. nclosed attack	nments:		<u> </u>		,				. <u></u>			
1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report         5. Sundry Notice for plugging and cement verification       6. Core Analysis								t 3. DST Report 4. Directional Survey 7 Other:					
	certify that the certify the certific tert the certific tert tert tert tert tert tert tert ter		Electro	nic Submis	sion #2874	435 Verified b	y the BLM We C, sent to the (	il Inform	ation Syst	ecords (see attac em.	ched instructio	ons):	
Signatur	re(I	Electroni	c Submission	n)				08/2015					
Title 18 U.S of the United	.C. Section 10 d States ariy fa	01 and T alse, fictit	itle 43 U.S.C. ious or fradule	Section 121 ent statemen	2, make it ts or repre	t a crime for an esentations as to	y person known o any matter wit	ngly and v hin its jur	willfully to risdiction.	make to any de	partment or a	gency	

\*\* ORIGINAL \*\*